· , <u> </u>	II ED STATES ENT OF THE INT OF LAND MANAGEM	Drawer DD	10	Form approved. Budget Bureau ION Expires August 5. LEASE DESIGNATION NM 3039	No. 1004-0175 - 00 31, 1985 AND BBRIAL HO. 90
SUNDRY NOTIO (Do not use this form for proposa Use "APPLICAT	LES AND REPOR			6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1. OIL GAS WELL OTHER	JUN 0 5 1984		7. UNIT AGREEMENT NA	.XE	
2. NAME OF OPERATOR		0.0.0		8. FARM OR LEASE NAM	(2
Yates Petroleum Corporation		0. <u>C</u> . D		Estoril "YZ"	Federal
3. ADDRESS OF OPERATOR		ARTESIA, OFFICE		9. WBLL NO.	
207 South 4th St., A			1		
 LOCATION OF WELL (Report location cle See also space 17 below.) At surface 	any State requirements."	l.	10. FIELD AND POOL, OF Pecos Slope A		
1980 FSL & 660	FEL, Sec. 34-T4	S-R24E Main Contract		11. SHC. T. R. M. OR B SURVBY OR AREA Unit I, Sec.	
14. PERMIT NO	15. BLEVATIONS (Show wheth	her DF. BT. GR. etc.)		12. COUNTY OR PARISH	13. STATE
	4022'	GR		Chaves	NM
16. Check App	ropriate Box To Indica	te Nature of Notice, Report,	or O		
NOTICE OF INTENT		AUBSSQUENT REPORT OF:			
TEST WATER SHUT-OFF	LL OR ALTER CASING	WATER SHUT-OFF		REPAIRING W	
FRACTURE IREAT MI	LTIPLE COMPLETE	FRACTURE TREATMENT	X	ALTERING CA	
	ANDON*	SHOOTING OR ACIDIZING	x	ABANDONMEN	
REPAIR WILL CH	ANGE PLANS			Csg, Perforate	
(Other)		(Note: Report ret	(Nots: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
 DESCRIDE PROPOSED OR COMPLETED OPERA proposed work. If well is directions nent to this work.] * 	TIONS (Clearly state all per ally drilled, give subsurface	finent details and give pertinent d	ates 1	including estimated date	a of stating and

5-9-84. <u>ID 4070'</u>. Ran 97 joints of 4-1/2" 9.5# J-55 ST&C casing set 4070'. 1-regular guide shoe set 4070'. Super Seal float collar set 4030'. Cemented w/450 sacks Class "C", .4% Halad-4, .2% CFR-2, 1.88#/sack KCL. PD 10:40 PM 5-5-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOCU 8 days. 5-22-84. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. Circulated 10 sacks. WIH and perforated 3853-60' w/8 .50" holes (1 SPF). RIH w/packer and tubing. Acidized perforations 3853-60' w/1500 gallons 7½% Spearhead acid and ball sealers. TOOH w/tubing and packer. WIH and perforated 3582-3604' w/12 .50" holes as follows: 3582, 83, 84, 96, 97, 98, 99, 3600, 01, 02, 03 and 04'. RIH w/tubing, RBP and packer. Set bridge plug at 3634'. Test bridge plug to 3000 psi, okay. Packer set at 3498'. Acidized perforations 3582-3604' w/1500 gallons 7½% Spearhead acid and ball sealers. POOH w/bridge plug, packer and tubing. Frac perforations 3853-60' (8 holes); 3852-3604' (12 holes) (via 4-1/2" casing) with 50000 gallons gelled 2% KCL water, 120000# 20/40 sand. WIH and set packer at 3530'.

in a horeby certify that the foregoing is true and correct SIGNOU CANTA DO WITH TI	ITLE Production Supervisor	DATE 5-31-84
(This space for Federal or Stats office use)		
APPROVED BY ACCEPTED FOR RECORD TO CONDITIONS OF APPROVAL, IF ANY: PETER W THESTER	ITLE	DATE
JUN 4 1984 *See	nstructions on Reverse Side	

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fasse distituous or fraudulent statements or representations as to any matter within its jurisdiction.