

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

NM 30390

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
2. NAME OF OPERATOR		Yates Petroleum Corporation			
3. ADDRESS OF OPERATOR		207 South 4th St., Artesia, NM 88210			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980 FSL & 660 FEL, Sec. 34-T4S-R24E			
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
				Chaves	
15. DATE SPUIDED		16. DATE T.D. REACHED		13. STATE	
4-26-84		5-4-84		NM	
17. DATE COMPL. (Ready to prod.)		18. ELEVATION (OF REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6-1-84		4022' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
4070'		3979'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
3853-60'; 3582-3604' Abo		→		0-4070'	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		25. WAS DIRECTIONAL SURVEY MADE	
CNL/FDC; DLL		No		No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	850'	12-1/4"	600	
4-1/2"	9.5#	4070'	7-7/8"	750	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	3530'	3530'			
31. PERFORATION RECORD (Interval, size and number)					
3853-60' w/8 .50" Holes					
3582-3604' w/12 .50" Holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3853-60'		w/1500 g. 7½% acid			
3582-3604'		w/1500 g. 7½% acid			
3582-3860'		SF w/50000g. gel KCL wtr, 120000# 20/40 sd.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
6-1-84		Flowing			SIWOPLC
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
6-1-84	4	20/64"	→	-	105
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
260	Pkr	→	-	630	-
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Vented - Will be sold					
35. LIST OF ATTACHMENTS					
Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE		DATE	
Production Supervisor		Don Mayberry		6-4-84	

* (See Instructions and Spaces for Additional Data on Reverse Side)