134 ·	Form approved.		
	Expires August	31, 1985 (
Т		·	
ON WELLS back to a different reservoir. proposals.)	6 IF INDIAN, ALLOTTE	OR TRIBE NAME	
	7. UNIT AGBEEMENT NA	51 E	
2. NAME OF OPESATOR		8. FARM OR LEASE NAME	
Yates Petroleum Corporation \checkmark		Estoril YZ Federal	
ADDRESS OF OPERATOR		9. WBLL NO.	
105 South 4th Street, Artesia, NM 88210 RECEIVED		#1	
4. LOCATION OF AVELL (Report location clearly and in accordance with any State requirements. ⁶ See also space 17 below.) At surface			
19805 660E		11. SEC., T., B., M., OR BLE. AND BURVET OF AREA 34-4S-24E	
14. PERMIT NO 15 ELEVATIONS (Show whether DF, RT, GR, etc.) ARIESIA, OFFICE		13. STATE	
ARIESHA, IOFFICE	Chaves	NM	
Nature of Notice, Report, or (Other Data		
NOTICE OF INTENTION TO : SUBSEQ			
WATER SHUT-OFF	REPAIRING	FELL	
FRACTURE TREATMENT	ALTERING C.	SING	
SHOOTING OR ACIDIZING	ABANDONME	NT*	
(Other)			
	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
	SUBMIT IN TRII ATE (Other Instruction, of re- verse side) IT ON WELLS back to a different reservoir. proposals.) RECEIVED y State requirements.• FEB 29 '88 O. C. D. DF, RT, GR. EC Mature of Notice, Report, or O SUBSEC WATER SHUT-OFF FRACTURE TBEATMENT SHOUTING OR ACIDIZING	SUBMIT IN TRIL ATE* (Other Instruction, on re- (Other Instruction, on re- IT Budget Burcau Expires August 5. LEASE DESIGNATION Fed NM 30390 6 IF INDIAN, ALLOTTER Fed NM 30390 6 IF INDIAN, ALLOTTER Fed NM 30390 7. UNIT AGREEMENT NA 8. FARM OR LEASE NAM ESTORIL YZ H 9. WBLL NO. #1 10. FIELD AND POOL OF FEB 29 '88 DF, RT, GR, etc.) DF, RT, GR, etc.) DF, RT, GR, etc.) DF, RT, GR, etc.) SUBSEQUENT REPORT OF : WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING	

proposed vork. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This request seeks approval for off-lease measurement of natural gas from the subject well. Transwestern Pipeline Company agreed to transport gas from this well if Yates would build a gathering line to deliver the gas to existing Transwestern pipeline facilities. The gas sales meter will be read and maintained by Transwestern, but the meter is located nearby off-lease (see attached map). Yates will maintain the gathering flow lines in a safe condition and will pay royalty due on gas lost to leaks or failures based on the preceeding 30-day average rate. Yates will obtain all necessary rights-of-way before installing flow lines. All separation and liquid storage and sales facilities will be located on the originating lease. Yates believes that off-lease measurement is necessary for this well as the only practical way to bring this gas to market with attendant economic benefit to working interest owners, royalty owners and the public through prediction taxes.

	10	RESOURCAC	
_		FEB25 1988	
18. I hereby certify that the foregoing is true and correct SIGNED Have B onlaw	TITLE _	Engineering	DATE February 19, 1987
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	ELL, NEW ME	DATE APPROVED PETER W. CHESTER
			FEB 2 6 1988
*S	e e instruct	ions on Reverse Side	BUREAU OF LAND MANAGEMEN

Title 15 U.S.C. Section 1931, makes it a crime for any person knowingly and willfully to make to an deRORWELL RESOURCE And United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.