

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
N. M. O. Cons. Division  
811 S. 1ST S.  
ARTESIA, NM 88210-2834

Budget Bureau No. 1004-0135  
Expires August 31, 1985  
BUREAU DERIGATION AND SERIAL NO.

NMNM0223201

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐  
2. NAME OF OPERATOR

HEFMAN V. WALLIS

3. ADDRESS OF OPERATOR

Post Office Box 1858, Kerrville, Texas 78029-1858

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

1980' ENL & 660' FEL (SENE)

JUN 13 1996

14. TRUTH NO.

15. DEPTH (Show whether in ft. or m.)

3578' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LURA FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sams Ranch Grayburg

11. T.C., T.E., M., OR B.L. AND  
SURVEY OR AREA

Sec 9, T14S, R28E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WELLS SHUT OFF

WELL OR ALTER Casing

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREATMENT

WELL-HEAD COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other) GSI

XX

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PHASES OF COMPLETED OPERATIONS (Specify state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is already drilled, give surface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Well produces dry natural gas from shallow Grayburg Formation, completed above the San Andres Formation. Production Casing is cemented with cement circulated to surface. No fluids have been produced from Grayburg Gas Wells during 19 year history of Sams Ranch Grayburg Natural Gas Wells. Sams Ranch Natural Gas is free of all corrosives and is sweet to Lead Acetate. Surface Pipe is cemented in place with cement circulated to surface. Surface Pipe is vented to air and has no activity. Well is shut in and is not an ecologic hazard. Present natural gas prices, tax burdens and costs of operation has narrowed the Operators Profit and Loss to a critical. Costs of tests will put Operator in economic stress, further narrowing the Profit and Loss situation. Sams Ranch Grayburg Dry Gas is very marketable with 900 BTU and a test GPM of over 2,000 Gallons Per Thousand. Demand for Natural Gas is slowly returning. This shut in well is in worthy condition to allow time for market to reach it. Stimulation or horizontal drilling are future programs as market and prices come back into line. Further request that 5 year period for shut in be granted on basis of above.

APPROVED  
PETER W. CHESTER  
JUN 4 1996  
BUREAU OF LAND MANAGEMENT  
ROSSELL RESOURCE AREA

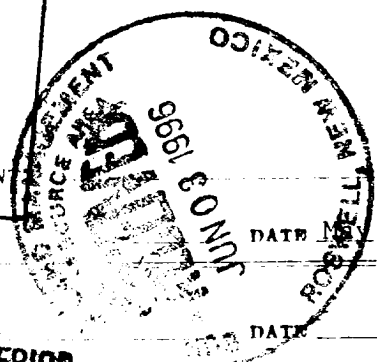
18. I hereby certify that the foregoing is true and correct.

SIGNED *Herman V. Wallis* OPERATOR

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY:

APPROVED FOR 5 year  
ENDING June 4, 2001



DATE JUN 28, 1996

DATE

\*See Instructions on Reverse Side