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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

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JUN 15 1988

O. C. D.  
LAND OFFICE

I.

Operator McClellan Oil Corporation	
Address P.O. Drawer 730, Roswell, NM 88202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClellan MOC Federal	Well No. 7	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter C ; 760 Feet From The North Line and 1980 Feet From The West			
Line of Section 29 , Township 5-S Range 25-E , NMPM, Chaves County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline Co.	P.O. Box 1188, Houston, TX 77251-1188		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? When
			Yes 1/13/88

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 6/8/84	Date Compl. Ready to Prod. 11/25/84		Total Depth 4170'		P.B.T.D. 4094'			
Pool Pecos Slope	Name of Producing Formation Abo		Top Oil/Gas Pay 3671'		Tubing Depth 3650'			
Perforations 3671'-3678', 3785'-3790'					Depth Casing Shoe 4094'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		998'		550 sx Circ.			
7-7/8"	4 1/2"		4094'		400 sx			
	2 3/8"		3650'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

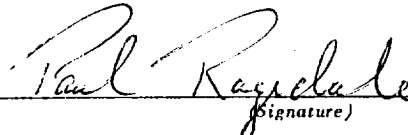
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2000	Length of Test 24 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) back pressure	Tubing Pressure 209	Casing Pressure 420	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Operations Manager  
(Title)  
3/13/88  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 23 1988, 19  
Original Signed By  
BY Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.