

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

RECEIVED BY

JUL 27 1984

O. C. D.
ARTESIA OFFICE

7. Unit Agreement Name

NA

8. Farm or Lease Name

Lynx

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Fusselman

12. County

Chaves

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2203 Roswell, NM 88201

Location of Well

UNIT LETTER G LOCATED 1815 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 19 TWP. 8-S RGE. 29-E NMPM

15. Date Spudded

5-31-84

16. Date T.D. Reached

7-2-84

17. Date Compl. (Ready to Prod.)

7-16-84

18. Elevations (DF, RKB, RT, GR, etc.)

3948.7 GR

19. Elev. Casinghead

3948.7

20. Total Depth

7491'

21. Plug Back T.D.

7451

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6852-6864

Fusselman

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

CNL/LDT

DLL/MSFL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	412'	17 1/2	470	
8 5/8"	24#	2125'	12 1/2	300	
5 1/2"	17#	7448'	7 7/8	1680	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6785' /	6785'

31. Perforation Record (Interval, size and number)

6852-64 (10 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6852-6864	250 gal Acetic, 2000 gals
	15% MSR 100 + 1000 SCF
	N ₂ /bbls HCL.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-16-84							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Condensate - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
665	PKR		78	1323	15	56°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

Mike Vowell

35. List of Attachments

CNL/LDT DLL/MSFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Controller

DATE 7-17-84