

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

AUG 08 1984

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	☒

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name N/A
8. Farm or Lease Name Lynx
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Montoya
12. County Cahves

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Stevens Operating Corporation

Address of Operator
P. O. Box 2203 Roswell, NM 88201

Location of Well
UNIT LETTER G 1815 FEET FROM THE NORTH LINE AND 1980 FEET FROM
THE EAST LINE, SECTION 19 TOWNSHIP 8-S RANGE 29-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3948.7 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	Perforations & Treatment ☐

- Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
- 6-6-84 Ran 51 jts 8 5/8 x 24# csg set & cmnt. @ 2125 w/300 sxs class "C" cmnt. w/2% cc. WOC 18 hrs. Pressure up 1000# for 30 min. logging no pressure decrease.
 - 7-5-84 PTD 7491', ran 176 jts, 5 1/2" x 17# J-55 LT & C csg set @ 7448' KB w/2 stage tool @ 5277' KB, 1st stage cmnt, 450 sxs class "H" 50/50 POZ, 2% gel, 3# salt, 3% Halad 22-A, 1/4# flocele. 2nd stage cmnt w/1200 sxs Howco Lite, 10# salt & 1/4# flocele. WOC 18 hrs. Pressure up 1000# for 30 min. logging no pressure decrease.
 - 7-11-84 Rig up dresser & perf 1 spf @ 6852', 53', 54', 58', 59', 60', 61', 62', 63', 64', (10 shots). Trip in w/207 jts 2 3/8" x 4.7# tbq, surge tool & 5 1/2 J-Loc pkr set @ 6785'. Rig up dowell & acidize w/500 gals 15% MSR 100 + 1000 SCF N2/bbls HCL, avg TP 3800# @ 3.1 BPM, max 4300# @ 2. BPM. ISIP 3000#.
 - 7-12-84 Rig up dowell & acidize w/1500 gals 15% MSR 100 + 1000 SCF N2/bbls HCL & 20 NCB's. ATP 3500# @ 3.6 BPM, max 4800# @ 3.8 BPM, ISIP 3000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Brooks TITLE Production Controller DATE 8-2-84

APPROVED BY _____ TITLE GEOLOGIST NMDCO DATE AUG 07 1984

ORIGINAL SIGNED BY LARRY BROOKS