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TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
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REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JUL 27 1984

D. C. D.

ARTESIA, OFFICE

Operator

Stevens Operating Corporation

Address

P. O. Box 2203 Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
Lynx	1	Wildcat-Fusselman	FEE	

Location

Unit Letter G : 1815 Feet From The NORTH Line and 1980 Feet From The EASTLine of Section 19 Township 8-S Range 29-E NMPH Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <u>X</u>	(Give address to which approved copy of this form is to be sent)
<u>Navajo Crude Oil</u>	<u>P.O. Drawer 175, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas or Dry Gas	(Give address to which approved copy of the form is to be sent)
<u>Pending</u>	

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
<u>G</u>	<u>19</u>	<u>8-S</u>	<u>29-E</u>

Is gas actually connected?

NO

When

12-19-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>X</u>	<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>5-31-84</u>	<u>7-16-84</u>	<u>7491'</u>	<u>7451'</u>					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3948.7</u>	<u>Fusselman</u>	<u>6852</u>	<u>6785'</u>					
Perforations			Depth Casing Shoe					
<u>6852-64 (10 shots)</u>			<u>7451</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2</u>	<u>13 3/8"</u>	<u>412'</u>	<u>470</u>
<u>12 1/2</u>	<u>8 5/8"</u>	<u>2125'</u>	<u>300</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>7448'</u>	<u>1680</u>
<u>7 7/8</u>	<u>2 3/8"</u>	<u>6785'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

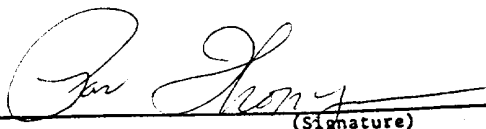
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Rbls.	Water-Rbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rbls. Condensate/MCF	Gravity of Condensate
<u>1075</u>	<u>1 hr</u>	<u>9.9 MCF/bbl</u>	<u>56</u>
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<u>Back Pressure</u>	<u>665</u>	<u>PKR</u>	<u>17/64"</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Production Controller
(Title)

7-17-84

(Date)

OIL CONSERVATION DIVISION

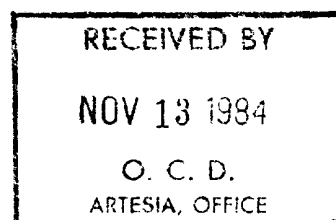
APPROVED NOV 16 1984, 19BY Leslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1102.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply

LIQUID ENERGY CORPORATION
P. O. BOX 4000
THE WOODLANDS, TX 77387-4000



NOTICE OF GAS CONNECTION
TO
STATE OF NEW MEXICO, OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NM

Liquid Energy Corporation, a subsidiary of Mitchell Energy and Development Corporation, wishes to notify the Oil Conservation Commission of the following gas well connection:

LYNX #1 ✓
LEASE NAME & NUMBER

G
UNIT LETTER

SEC. 19, T-8-S, R-29E
SECTION, TOWNSHIP & RANGE


FUSSELMAN
WILDCAT, ~~MONTOYA~~
FIELD OR POOL NAME

LIQUID ENERGY CORPORATION
NAME OF PURCHASER


CHAVES, N.M.
COUNTY, STATE

STEVENS OPERATING CORP.
OPERATOR

OCTOBER 19, 1984
CONNECTION DATE


Prepared By: Romy Ronquillo

10-7-84
Date


Approved By: Gene Bond
Asst. Acctg. Mgr.
(713) 363-6167

10-7-84
Date

