

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☐
OPERATOR	☐

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McKay-Berrendo
9. Well No. 1-V
10. Field and Pool, or Wildcat Wildcat - Abo
12. County Chaves

19. TYPE OF WELL

BQM

OIL WELL ☐GAS WELL ☒DRY ☐

RECEIVED BY

OTHER

DEC 17 1984

OTHER

O. C. D.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P. O. Box 2014, Roswell, NM 88202-2014

4. Location of Well

UNIT LETTER I LOCATED 1920' FEET FROM THE South LINE AND 660' FEET FROMTHE East LINE OF SEC. 2 TWP. 10S RGE. 24E NMPM

15. Date Spudded

5-23-84

16. Date T.D. Reached

5-30-84

17. Date Compl. (Ready to Prod.)

6-1-84

18. Elevations (DF, RKB, RT, GR, etc.)

3554 GR

19. Elev. Casinghead

20. Total Depth

4010'

21. Plug Back T.D.

3573'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

3474-3483' Abo

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL, Compensated Neutron-Litho

27. Was Well Cored

No

Density, Computer Processed Log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	174'	17 1/4"	250sx C1 "C"	
8 5/8"	24#	786'	12 1/4"	250sx Lite & 150 sx C1 "C"	
				110 sx C1 "C"	
4 1/2"	10.5#	4000'	7 7/8"	250sx C1 "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3470'	

31. Perforation Record (Interval, size and number)

3474-3484' (21 0.38" jets)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3474-3484'	1000 gal 7 1/2% Abo acid 4500 gal X-linked gel, 15000 gal pad, 29000# 20/40 sd 29000# 10/20 sd.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	SI
Date of Test	Hours Tested	Choke Size
11-27-84	4 hrs.	Various
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
390-420		
Oil - Bbl.	Gas - MCF	Water - Bbl.
	123	
Oil - Bbl.	Gas - MCF	Water - Bbl.
	739	
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI, WOPL

Test Witnessed By

Gary Richburg

35. List of Attachments

C-122 & Logs as listed above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Suzanne Schmitt

TITLE

Production Analyst

DATE

12-14-84