

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
Produced in triplicate
Paper DD

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 21494

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY AUG 27 1984 O. C. D. ARTESIA, OFFICE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Yates Petroleum Corporation ✓		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 207 So. 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Wanda ZT Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 660 FEL, Sec. 31-T10S-R26E		9. WELL NO. 1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3759.6' GR	10. FIELD AND POOL, OR WILDCAT Und. Pecos Slope Abo
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Unit E, Sec. 31-10S-26E
		12. COUNTY OR PARISH Chaves
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 7:30 PM 6-22-84. Set 40' of conductor pipe. Ran 23 jts of 10-3/4" 40.5# J-55 ST&C casing set 950'. 1-Texas Pattern notched guide shoe set 950'. Insert float set 910'. Cemented w/400 sacks Pacesetter Lite, 3% CaCl2, 1/4#/sack celloseal. Tailed in w/150 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 AM 6-24-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks. Cement fell back. Redi-mixed to surface with 4 yards. WOC. Drilled out 10:30 PM 6-24-84. WOC 12 hrs. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

6-25-84

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 24 1984

*See Instructions on Reverse Side