

RECEIVED BY DEPT. OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other Wells)
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. O.C.D.
OIL ☒ ARTESIA ☒ OFFICE ☒ WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 So. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FNL & 660 FEL, Sec. 31-T10S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3759.6' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 21494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wanda ZT Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit E, Sec. 31-10S-26E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) Production Casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4800'. Ran 114 jts of 4-1/2" 9.5# J-55 ST&C casing set 4800'. Regular guide shoe set 4800'. Float collar set 4758'. Cemented w/480 sx Class C .5% CF-1, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 8:00 PM 7-1-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. Ran 1600' of 1" and cemented w/300 sx Pacesetter Lite. WIH and perforated 4262-4517' w/18 .42" holes as follows: 4262, 63, 64, 65, 66' (5 holes); 4475, 76, 77, 78, 79, 80, 81' (7 holes); 4512, 13, 14, 15, 16, 17' (6 holes). Acidized perforations w/1500 gallons 15% NEA acid. Frac'd perforations 4262-4517' w/40000 gallons gelled KCL and 80000# 20/40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 7-30-84

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL

AUG 16 1984

*See Instructions on Reverse Side