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NM OIL CONS. COMMISSION

Drawer DD

SUBMIT IN DUPLICATE

Artesia, NM 88210

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM 21494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wanda ZT Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Under Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit E, Sec. 31-T10S-R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

18. ELEVATIONS (DF, REB, RT, GR, ETC.) *

3759.6' GR

23. INTERVALS DRILLED BY

0-4800'

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 1980 FNL & 660 FLL, Sec. 31-10S-26E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

AUG 10 1984

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

6-22-84

6-30-84

8-6-84

20. TOTAL DEPTH, MD & TVD

4800'

21. PLUG, BACK T.D., MD & TVD

4739'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

4262-4517' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	950'	14-3/4"	550	
4-1/2"	9.5#	4800'	7-7/8"	780	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4213'	4214'

31. PERFORATION RECORD (Interval, size and number)

4262-4517' w/18 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4262-4517'	w/1500g. 15% acid. SF w/ 40000g. KCL wtr, 80000# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-6-84		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-6-84	3	1/4"	→	-	63	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
330#	Pkr	→	-	505	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing (and attached information is complete and correct as determined from all available records

SIGNED

Anita Rodlett

TITLE

Production Supervisor

DATE 8-7-84

*(See Instructions and Spaces for Additional Data on Reverse Side)