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JUN 18 1984

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG 1858

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, NM

7. Unit Agreement Name

8. Field or Lease Name

Whiptail ZX State

9. Well No.

1

10. Field and Pool, or Wildcat
Und. Pecos Slope Abo

12. County

Chaves

OIL
WELL ☐GAS
WELL ☒OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE, SECTION 11 TOWNSHIP 9S RANGE 23E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)

3737' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐REPAIR OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

1. State the Purpose of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

Spudded 26" hole with Rat Hole at 3:30 PM 6-12-84. Set 40' of 20" conductor pipe. Notified NMOC of spud 6-12-84. Resumed drilling with rotary tools at 3:15 PM 6-14-84.* Lost returns at 255'. Pumped pill, regained nothing. Ran 9 jts of 13-3/8" 54.5# J-55 ST&C casing set 337'. 1-Texas Pattern notched guide shoe set 337'. Insert float set 298'. Cemented w/250 sacks Class C 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:00 AM 6-16-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 270'. Ran 1". Tagged cement 270'. Spotted 50 sacks Class C 3% CaCl₂. PD 7:00 PM 6-16-84. WOC 2 hrs. Ran 1". Tagged cement 240'. Spotted 25 sacks Class C 3% CaCl₂. PD 9:45 PM 6-16-84. WOC 2 hrs. Ran 1". Tagged cement 180'. Spotted 25 sacks Class C 3% CaCl₂. PD 12:15 AM 6-17-84. WOC 2 hrs. Ran 1". Tagged cement 180'. Spotted 25 sacks Class C 3% CaCl₂. PD 2:45 AM 6-17-84. WOC 2 hrs. Ran 1". Tagged cement 180'. Spotted 25 sacks Class C 3% CaCl₂. PD 5:15 AM 6-17-84. WOC 2 hrs. Ran 1". Tagged cement 95'. Spotted 50 sacks Class C 3% CaCl₂. PD 7:30 AM 6-17-84. WOC 2 hrs. Ran 1". Tagged cement 95'. Spotted 60 sacks Class C 3% CaCl₂. PD 11:00 AM 6-17-84. WOC 2 hrs. Ran 1". Tagged cement 90'. Spotted 70 sacks Class C 3% CaCl₂. PD 1:30 PM 6-17-84. WOC. Ran 1". Tagged cement 30'. Spotted 30 sacks Class C 3% CaCl₂. PD 3:30 PM 6-17-84. Cement circulated 10 sacks to pit. WOC. Drilled out 9:30 PM 6-17-84. WOC 35-1/2 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling. *17 1/2" hole with rotary tools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 6-18-84Original Signed By
Leslie A. ClementsTITLE Supervisor District IIDATE JUN 20 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: