

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY  
JUN 25 1984  
O. C. D.  
ARTESIA, OFFICEForm C-103  
Revised 10-1-78

SAN.	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

LG 1858

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 207 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 9S RANGE 23E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3737' GR	7. Unit Agreement Name 8. Farm or Lease Name Whiptail ZX State 9. Well No. 1 10. Field and Pool, or Wildcat Und <sup>d</sup> . Pecos Slope Abo 12. County Chaves
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## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐OTHER Intermediate Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 27 joints of 8-5/8" 24# J-55 casing set 1073'. 1-Texas Pattern notched guide shoe set 1073'. Insert float set 1037'. Cemented w/250 sacks Thixement, 1/4#/sack cellseal, 5#/sack Hiseal and 2% CaCl<sub>2</sub>, 200 sacks Pacesetter Lite, 10#/sack Hiseal, 2#/sack Permacheck, 1/2#/sack celloseal and 3% CaCl<sub>2</sub>. Tailed in w/200 sacks Class "C" 5#/sack Hiseal and 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 6:00 AM 6-20-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 349'. Ran 1". Tagged cement 331'. Spotted 150 sacks Class "C" 3% CaCl<sub>2</sub>. PD 1:30 PM 6-20-84. WOC 1 hour. Ran 1". Tagged cement 275'. Spotted 80 sacks Class "C" 4% CaCl<sub>2</sub>. PD 3:15 PM 6-20-84. WOC. Ready-mix to surface with 8 yards. WOC. Drilled out 12:00 AM 6-21-84. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raymond J. Goodlett TITLE Production Supervisor

DATE 6-21-84

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:Original Signed By  
Leslie A. Clements  
Supervisor District II

DATE JUN 25 1984