

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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OCT 04 1984

O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

LG 1858

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☐GAS  
WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE, SECTION 11 TOWNSHIP 9S RANGE 23E NADPM.

7. Unit Agreement Name

8. Farm or Lease Name

Whiptail ZX State

9. Well No.

1

10. Field and Pool, or Wildcat  
Und. Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3737' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐ILL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3550'. Ran 83 jts of 4-1/2" 9.5# J-55 casing set 3550'. 1-regular guide shoe set 3550'. Float collar set 3509'. Cemented w/525 sacks Class "C" with .5% CF-1, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 12:00 AM 6-26-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. Ran 1500' of 1" and cemented w/300 sacks Pacesetter Lite. WIH and perforated 3088-3154' w/14 .42" holes as follows: 3088-89' (2 SPF, 4 holes); 3142, 51, 52, 53, 54' (2 SPF, 10 holes). Acidized perfs 3142-54' w/1000 gal 7½% Spearhead acid and 9 ball sealers. Acidized perfs 3088-89' w/1000 gal 7½% Spearhead acid and 6 ball sealers. Sand frac perfs 3088-3154' w/40000 gal gelled KCL water, 70000# 20/40 sand. Swabbing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production SupervisorDATE 10-2-84

PROVED BY

Original Signed By

Leslie A. Clements

TITLE

DATE

OCT 9 1984

CONDITIONS OF APPROVAL, IF ANY:

Supervisor District II