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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
OCT 31 1984

O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1858	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

7. East LINE OF SEC. 11 TWP. 9S RGE. 23E NMPM

12. County

Chaves

8. Date Spudded 6-12-84 16. Date T.D. Reached 6-23-84 17. Date Compl. (Ready to Prod.) 10-25-84 18. Elevations (DF, RKB, RT, GR, etc.) 3737' GR 19. Elev. Casinghead

20. Total Depth 3550' 21. Plug Back T.D. 3495' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools 0-3550' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3088-3154' Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"		
13-3/8"	54.5#	337'	17-1/2"	610 sx	
8-5/8"	24#	1073'	12-1/4"	880 sx	
4-1/2"	9.5#	3550'	7-7/8"	825 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3044'	3044'

31. Perforation Record (Interval, size and number)

3088-3154' w/14 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3088-3154'	w/2000g. 7% acid + ball sealers. SF w/40000g. KCL wtr. 70000# 20/40 sd.

33. PRODUCTION

34. Date First Production 10-22-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

35. Date of Test 10-25-84 Hours Tested 6 Choke Size 3/16" Prod'n. For Test Period → Oil - Bbl. - Gas - MCF 43 Water - Bbl. - Gas - Oil Ratio -

36. Flow Tubing Press. 200 Casing Pressure PKR Calculated 24-Hour Rate → Oil - Bbl. - Gas - MCF 171 Water - Bbl. - Oil Gravity - API (Corr.) -

37. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - To be sold

Test Witnessed By

David Weaver

38. List of Attachments

Deviation Survey

39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Francisco Goodlett

TITLE Production Supervisor

DATE 10-26-84

Post ID 2
11-9-84
Camp & BH