

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-62165
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-1858

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 9S Range 23E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3737' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
10-3-96 - Moved in and rigged up pulling unit. Picked up on tubing. Tubing parted. Nippled up BOP. Shut well in for night. NOTE: Notified Ray Smith w/OCD-Artesia of commencing plugging operations.
10-4-96 - Picked up overshot with 2" grapple. TIH with 2-3/8" tubing and tagged and caught fish. Picked up and worked tubing. POOH with tubing, overshot and packer. TIH with 4-1/2" CIBP and set at 3040'. Loaded well and pressure tested casing and CIBP to 500# for 10 minutes, OK. Spot 49 bbls plugging mud from 3040' to surface. Mixed and pumped 10 sacks Class C cement from 3040-2900' (in 4-1/2" casing). POOH with tubing to 1123'. Mixed and pumped 25 sacks Class C cement from 1123-950' (in 4-1/2" casing). POOH with tubing. Shut well in for night. NOTE: Ken Livingston w/OCD-Artesia witnessed setting CIBP and pumping cement.
10-5-7-96 - TIH with tubing and tagged top of cement at 875'. POOH with tubing to 387'. Mixed and pumped 35 sx Class C cement from 387' to surface (in 4-1/2" casing). POOH with tubing. Nippled down BOP. Cleaned location. Installed regulation abandonment marker.
~~PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 10-4-96.~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 14, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
APPROVED BY Ken Livingston TITLE FR 1 DATE 12-3-96
CONDITIONS OF APPROVAL, IF ANY: