DEPARTMENT OF THE INTERIOR	Dec. 1973	RECEIVED BY	NM OIL COMS. Brawer DD			Budget	Approved. Bureau No. 4
COECH SILVEY ARTECHA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS (Co not use this form for proposes to drift or to despon or plug back to a different exercity. Use from \$231-50' for use proposes.) 1. oil		JUL 3 UNITED STATES	S Artesia, NN	88230	LEASE NM 2646	10	<u></u>
SUNDRY NOTICES AND REPORTS ON WELLS COD not use this form for proposals to drill or to deepen or plus back to a different freseroit, the form for proposals to drill or to deepen or plus back to a different freseroit, the form for proposals to drill or to deepen or plus back to a different freseroit, the form for proposals to drill or to deepen or plus back to a different freseroit, the form for proposals to drill or to deepen or plus back to a different freseroit, the form for proposals to drill or to deepen or plus back to a different freseroit, the form for proposals to drill or the fresh for fresh form for proposals to drill or the fresh form for fresh form form form form form form form form	l	DEPARTMENT OF THE	INTERIOR				<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS (Co and use this form for proposels to drill or to deepen or plus back to a different dreservoir. Use from \$-31-C for ant proposels in the proposels of the proposels in the proposels in the proposels in the proposels of the proposels in the proposel proposels in the proposels in the proposels in the proposel proposels in the proposels in the proposels in the proposel proposel proposels in the proposels in the proposel proposels in the proposel proposel proposels in the proposel proposels in the proposel proposel proposels in the proposel proposels in the proposel proposels in the proposel proposels in the proposel proposel proposels in the proposel proposel proposels in the proposels in t			VEY	- 6.	IF INDIAN,	79	_ jî,
CO. not use this form for proposals to defill or to despen or plug back to a different reservoir. Use from \$-311-C for such proposals.) 1. oii gas other 2. NAME OF OPERATOR MCClellan Oil Corporation 3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See hapace, 17 below). AT SURFACE: 990' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE CHANGE COMPLETED OPERATIONS (Clearly state all Dertinent details, and give pertined under estimated date of starting any proposed work. If well is directionally drilled, give subsurface loc measured and true vertical depths for all merkers and zones pertinent to this work.)* 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 411/2' casing. Cemented using Halliburton using 475 sx Class "C", 5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. APPROVED BY ACCEPTED FOR ECOND. TITLE Production Enginee Late 7/24/84 APPROVED BY ACCEPTED FOR ECOND. TITLE Production Enginee Late 7/24/84 APPROVED BY ACCEPTED FOR ECOND. TITLE PODE AND CONDITIONS OF APPROVED BY ACCEPTED FOR ECOND. TITLE Production Enginee Late 7/24/84 APPROVED BY ACCEPTED FOR ECOND. TITLE Production Enginee Late 7/24/84 APPROVED BY ACCEPTED FOR ECOND. TITLE Production Enginee Late 7/24/84 APPROVED BY ACCEPTED FOR ECOND. TITLE Production Enginee Late 7/24/84 APPROVED BY ACCEPTED FOR ECOND. TITLE Production Enginee Late 7/24/84 APPROVED BY ACCEPTED FOR ECOND. TITLE Production Enginee Late 7/24/84	SUNDRY		ORTS ON WELLS	7.	UNIT AGR	EEMENT NAI	
1. oil well mas other 2. NAME OF OPERATOR McClellan Oil Corporation 3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See \$pace 17 below.) AT SURFACE: 990' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF				nî 🖳	A	FACE NAME	<u> </u>
2. NAME OF OPERATOR MCCIellan Oil Corporation 3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space, 17 below). AT SURFACE: 990' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOP APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE PRACTURE TREAT SHOOT OR ACIDIZE CHANGE ZONES ABANDON' (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and true vertical depths for all markers and zones pertinent to this work.) 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 4-1/2" Casing. Cemented using Halliburton using 475 sx.Class "C".5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Valve: Manu. and Type Set @ 2 APPROVED BY ACCEPTED FOR PECORD TITLE Production Enginee Ty 1/24/84 APPROVED BY CONDITIONS OF APPROVAL IT ANY THISTER							
McClellan Oil Corporation 3. ADDRESS of PERATOR P.O. Drawer 730, Roswell, NM 88202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See above. 17 below.) AT SURFACE: 990' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SMOOT OR ACIDIZE CHANGE ZONES ABANDON' (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface for measured and true vertical depths for all morkers and zones pertinent to this work.) 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 41/2' Casing. Cemented using Halliburton using 475 sx. Class "C"-5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Velve: Manu. and Type Set @ 3 APPROVED BY ACCEPTED FOR PECORD TITLE Production Enginee Fate APPROVED BY ACCEPTED FOR PECORD TITLE Production Enginee Fate APPROVED BY ACCEPTED FOR PECORD TITLE Production Enginee Fate APPROVED BY ACCEPTED FOR PECORD TITLE Production Enginee Fate ACCEPTED FOR PECORD TITLE PRODUCTION Enginee Fate ACCEPTED FOR PECORD TITLE PRODUCTION Enginee Fate APPROVED BY ACCEPTED FOR PECORD TITLE PRODUCTION Enginee Fate APPROVED BY ACCEPTED FOR PECORD TITLE PRODUCTION Enginee Fate APPROVED BY ACCEPTED FOR PECORD TITLE PRODUCTION Enginee Fate APPROVED BY ACCEPTED FOR PECORD TITLE PRODUCTION Enginee Fate ACCEPTED FOR PECORD THE FATE FATE FATE FATE FATE ACCEPTED FOR PECORD THE FATE FATE FATE FATE FATE FATE FATE FA	well U	well Al other	13 848				जुला जुला जुला
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See apace 17 below.) AT SURFACE: 990' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPEIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) log & cement 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)* 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 441/2" casing. Cemented using Halliburton using 475 sx Class "C".5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Velve: Manu. and Type 18. I hereby certify that the safegoing is true and correct ITHE Production Enginee FATE (This space for Faderal or State office use) ACCEPTED FOR PECORD TIPLE (This space for Faderal or State office use) ACCEPTED FOR PECORD TIPLE OATE APPROVED BY ACCEPTED FOR PECORD TIPLE OATE TIPLE PATE OF APPROVED TIPLE DATE 11. SECT. T.R. M., OR BLK. AND SAFE AREA AREA AREA AREA AREA AREA AREA ARE			/ { Ju			1 2 4 6	ii. 10 -
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See **pace** 17 below.) 10. Delow.) 11. SURFACE: 990' FSL & 660' FWL 12. COUNTY OR PARISH IS: STAT 13. Chaves NM 14. API NO. 15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of this work.)* 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface located and true vertical depths for all markers and tones pertinent to this work.)* 17. 21/84: TD well at 4215'. Prep to log. 17. Proposed well with Dresser CNL-FDC & DLL. Ran 4155' of 4-1/2" casing. Cemented using Halliburton using 475 sx Class "C"-5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the prepoping is true and correct signed Accepted for Record Title Production Engineerate Title Production Engineerate Title Production Conditions of Approved By Accepted for Record Title Production Engineerate Title Productions of Approved By Accepted for Record Title Production Engineerate Title Productions Conditions of Approved By Accepted for Record Title Production Engineerate Title Productions Conditions of Approved By Accepted for Record Title Production Engineerate Title Productions Conditions of Approved By Accepted for Record Title Production Engineerate Title Productions Conditions Conditions of Approved By Accepted for Record Title Production Engineerate Title P				- 10.	Pecos S	Tope Abo	MÉ GA
Delow.) AT SURFACE: 990' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOTO OR ACIDIZE REPAIR WELL PULL OR ALIER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON'* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface for measured and true vertical depths for all markers and zones pertinent to this work.)* 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 4-1/2" casing. Cemented using Halliburton using 475 sx Class "C-5 poz, 6# sait, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the pregoing is true and correct SIGNED ACCEPTED FOR PECORD TITLE THESTER See. 28-T5S-R25E 12. CCOUNTY OR PÄRISH 113: STAI Chaves 14. API NO. 15. ELEVATIONS (SHOW DF, KOB) 3776' G. L. INM 14. API NO. 15. ELEVATIONS (SHOW DF, KOB) 3776' G. L. INM 16. CHECK APPROVALE OF TRUE SHOW OF TRUE						., M., OR BL	K. AND SU
AT SURFACE: 990' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING OTHER COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertiniculding estimated date of starting any proposed work. If well is directionally drilled, give subsurface for measured and true vertical depths for all markers and zones pertinent to this work.)* 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 4-1/2" casing. Cemented using Halliburton using 475 sx Class "C"-5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the pregoping is true and correct signed ACCEPTED FOR RECORD TITLE THE Production Enginee ATE (NOTE: Report results of multiple completion of the proposed work.) 15. ELEVATIONS (SHOW DF ROB 3776' G.L. 16. APPROVED BY ACCEPTED FOR RECORD TITLE DATE ONDITIONS OF APPROVAL TO: 18. I hereby certify that the pregoping is true and correct signed ACCEPTED FOR RECORD TITLE ONDITIONS OF APPROVAL TO: THE Production Enginee ATE 7/24/84 APPROVED BY ACCEPTED FOR RECORD TITLE ONDITIONS OF APPROVAL TO: THE Production Enginee ATE 7/24/84			The same of the sa	, ,		-T5S-R25	j jira SFR TRA
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE CHANGE ZONES ABANDON* QULTIPLE COMPLETE CHANGE ZONES ABANDON* (chter) log & cement 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface log measured and true vertical depths for all markers and zones pertinent to this work.)* 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 4-1/2'* casing. Cemented using Halliburton using 475 sx.Class "C"-5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Valve: Manu. and Type Set @ 2 APPROVED BY ACCEPTED FOR RECORD TITLE THESTER 14. APINO. 15. ELEVATIONS (SHOW DF KDB) 3776' G.L. 16. HEVATIONS (SHOW DF KDB) 3776' G.L. 16. HEVATIONS (SHOW DF) KDB 3776' G.L. 16. APPROVED BY ACCEPTED FOR RECORD TITLE Production Enginee Tate 7/24/84 APPROVED BY ACCEPTED FOR RECORD TITLE DATE APPROVED BY ACCEPTED FOR RECORD TITLE DATE	AT SURFAC	J.)' FWL	12.	COUNTY C	R PARISH	13. STATE
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE CHANGE ZONES ABANDON* (other) log & cement 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface log measured and true vertical depths for all markers and zones pertinent to this work.)* 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' Of 4-1/2" casing. Cemented using Halliburton using 475 sx.Class "C"-5 po2, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Valve: Manu. and Type Set @ 2 APPROVED BY ACCEPTED FOR RECORD TITLE TITLE OATE ACCEPTED FOR RECORD TITLE ACCEPTED FOR RECORD TITLE ACCEPTED FOR RECORD TITLE ACCEPTED FOR RECORD TITLE DATE ACCEPTED FOR RECORD TITLE DATE					· · · · · · · · · · · · · · · · · · ·	**************************************	14
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF			TE NATURE OF NOTICE		API NU.		3 gr
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHEPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 10	REPORT, C	OR OTHER DATA		15.	ELEVATION	NS (SHOW I	DF, KDB, A
measured and true vertical depths for all markers and zones pertinent to this work.)* 7/21/84: TD well at 4215'. Prep to log. 7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 4-1/2" casing. Cemented using Halliburton using 475 sx Class "C" 5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Valve: Manu. and Type Set @ 7/24/84 Signed Title Production Enginee at 7/24/84 (This space for Federal or State office use) APPROVED BY ACCEPTED FOR RECORD THEE DATE OATE	FRACTURE TRE SHOOT OR ACI REPAIR WELL PULL OR ALTE MULTIPLE COM CHANGE ZONE ABANDON*	EAT		(NO	TE: Report change	results of mult on Form 9-33	Table of the beauty of the bea
7/22/84: Logged well with Dresser CNL-FDC & DLL. Ran 4155' of 4-1/2" casing. Cemented using Halliburton using 475 sx Class "C" 5 poz, 6# salt, .3% CFR-2, .3% Hallad 4. Plug down at 7:00 pm Released rig. Subsurface Safety Valve: Manu. and Type	17. DESCRIBE	PROPOSED OR COMPLETED	OPERATIONS (Clearly st	ata all n	artinent de	talle and a	5 5
Subsurface Safety Valve: Manu. and Type Set © 18. I hereby certify that the foregoing is true and correct SIGNED APPROVED BY CONDITIONS OF APPROVAL IF ANY: TITLE TITLE TITLE TITLE TITLE DATE ACCEPTED FOR RECORD TITLE DATE TITLE DATE	including e	Stimated date of Starting anv	Droposed work. It well is	direction	vally drilla	etails, and g	ive pertiner irface locati
SIGNED TITLE Production Engineer 7/24/84 (This space for Federel or State office use) APPROVED BY ACCEPTED FOR RECORD TITLE DATE CONDITIONS OF APPROVAL IF ANY:	measured a	stimated date of starting any and true vertical depths for all	proposed work. If well is markers and zones pertin	direction	vally drilla	etails, and g 1, give subsu	ive pertiner
SIGNED TITLE Production Engineer 7/24/84 (This space for Federel or State office use) APPROVED BY ACCEPTED FOR RECORD TITLE DATE CONDITIONS OF APPROVAL IF ANY:	7/21/84:	TD well at 4215'. Logged well with I casing. Cemented poz, 6# salt, .3%	Prep to log. Dresser CNL-FDC & using Halliburto	DLL.	Ran 4	i, give subsu	urface locati
TITLE Production Engineer 7/24/84 (This space for Federel or State office use) APPROVED BY ACCEPTED FOR RECORD TITLE DATE CHESTER OF APPERISH ANY:	7/21/84: 7/22/84:	timated date of starting any and true vertical depths for all at 4215'. Logged well with I casing. Cemented poz, 6# salt, .3% Released rig.	Prep to log. Dresser CNL-FDC & using Halliburto CFR-2, .3% Halla	DLL.	Ran 4	i, give subsu	urface locati
APPROVED BY ACCEPTED FOR RECORD TITLE DATE CONDITIONS OF APPROVAL IF ANY:	7/21/84: 7/22/84:	and true vertical depths for all at 4215'. Logged well with I casing. Cemented poz, 6# salt, .3% Released rig.	Prep to log. Dresser CNL-FDC & using Halliburto CFR-2, .3% Halla	DLL.	Ran 4	i, give subsu	urface locati
APPROVED BY ACCEPTED FOR RECORD TITLE DATE CONDITIONS OF APPROVAL IF ANY: CHESTER	7/21/84: 7/22/84: Subsurface Safe	and true vertical depths for all at 4215'. Logged well with I casing. Cemented poz, 6# salt, .3% Released rig.	Prep to log. Presser CNL-FDC & using Halliburto CFR-2, .3% Halla	DLL. on usir d 4.	Ran 4	155' of sx Class	urface locati
CONDITIONS OF APPROVAL IF ANY:	7/21/84: 7/22/84: Subsurface Safe	and true vertical depths for all at 4215'. Logged well with I casing. Cemented poz, 6# salt, .3% Released rig.	Prep to log. Presser CNL-FDC & using Halliburto CFR-2, .3% Halla	DLL. n usir d 4.	Ran 4	155' of sx Class	urface locati
	7/21/84: 7/22/84: Subsurface Safe 18. I hereby cer	and true vertical depths for all TD well at 4215'. Logged well with I casing. Cemented poz, 6# salt, .3% Released rig.	Prep to log. Dresser CNL-FDC & using Halliburto CFR-2, .3% Halla	DLL. n usir d 4.	Ran 4 ng 475 Plug di	155' of sx Class	urface locati
JUL 26 1984	7/21/84: 7/22/84: Subsurface Safe 18. I hereby cer	and true vertical depths for all TD well at 4215'. Logged well with I casing. Cemented poz, 6# salt, .3% Released rig.	Prep to log. Dresser CNL-FDC & using Halliburto CFR-2, .3% Halla	DLL. n usir d 4.	Ran 4 ng 475 Plug di	155' of sx Class	urface locati

Street Speed