

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD

PI #:

30-005-62170

c/sf

Form approved.
Budget Bureau No. 42-R355.5.

Artesian Well

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR McClellan Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM-36409	
3. ADDRESS OF OPERATOR P. O. Drawer 730, Roswell, NM 88202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FSL & 660 FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. WELL NO. 8	
DATE ISSUED						9. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
15. DATE SPUDDED 7-15-84						10. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 28-T5S-R25E	
16. DATE T.D. REACHED 7-22-84						11. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 11-20-84						12. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3776' G.L.						13. ELEV. CASINGHEAD 3776'	
20. TOTAL DEPTH, MD & TVD 4215'		21. PLUG, BACK T.D., MD & TVD 4155'		22. IF MULTIPLE COMPLEMENTS, HOW MANY*		23. INTERVALS DRILLED BY O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3729'-40' ABO						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser CNL-FDC						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		900'		12-1/4"	
4-1/2"		10.5		4155'		7-7/8"	
						CEMENTING RECORD	
						550 sx	
						475 sx	
						AMOUNT PULLED	
						circulated	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3720'					
31. PERFORATION RECORD (Interval, size and number)							
3729'-40'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3729'-40'				1500 gals 10% Spearhead,			
				30,000 gals gel, 300 sx 20/40			
				100 sx 10/20			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-20-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11-26-84		HOURS TESTED 4		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD	
						OIL—BBL. -	
						GAS—MCF. 250	
						WATER—BBL. -	
						GAS-OIL RATIO -	
FLOW. TUBING PRESS. 395		CASING PRESSURE 395		CALCULATED 24-HOUR RATE →		OIL—BBL. -	
						GAS—MCF. 1003	
						WATER—BBL. -	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline						TEST WITNESSED BY Keltic Services	
35. LIST OF ATTACHMENTS 4 point; Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Paul Raydude		TITLE Operations Manager				DATE 11-28-84	

(See Instructions and Space for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

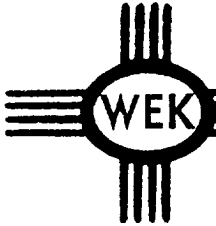
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Abo	3648'	4215'	Red Sand, Shale - Dry Gas	San Andres Glorieta Tubb	577' 1612' 3009'	



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

August 2, 1984

McClellan Oil Corp.
PO Box 730
Roswell, NM 88201

Ref: Moc Fed Com #8

Gentlemen:

The following is a Deviation Survey on the above well located in Chaves County, New Mexico.

474' - 3/4°
808' - 3/4°
900' - 3/4°
1375' - 1/2°
1871' - 3/4°

2359' - 3/4°
2851' - 3/4°
3342' - 3/4°
3718' - 3/4°
4215' - 1° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 2nd day
of AUGUST 1984 by Arnold Newkirk.

MY COMMISSION EXPIRES:

5-4-87

Bridgette Michelle Betancour
Notary Public