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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		✓

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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NOV 05 '87

O. C. D.

AMERICA OFFICE

I. Operator
McClellan Oil Corporation
Address
P.O. Drawer 730, Roswell, NM 88202
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClellan MOC Federal	Well No. 8	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal
Location Unit Letter M ; 990 Feet From The South Line and 660 Feet From The West Line of Section 28 , Township 5S Range 25E , NMPM, Chaves			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	P.O. Box 1188, Houston, TX 77251-1188					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	11/1/87 9-1-87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. R.
			X	X					
Date Spudded 7/15/84	Date Compl. Ready to Prod. 11/20/84		Total Depth 4215'		P.B.T.D. 4155'				
Pool Pecos Slope	Name of Producing Formation Abo		Top Oil/Gas Pay 3729'		Tubing Depth 3720'				
Perforations 3729' - 3740'						Depth Casing Shoe 4155'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8-5/8"		900'		550 SX				
7-7/8"	4 1/2"		4155'		475 SX				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 250	Length of Test 4 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) back pressure	Tubing Pressure 395	Casing Pressure 395	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)

Operations Manager
(Title)

11/2/87
(Date)

OIL CONSERVATION COMMISSION

JUN 23 1988

APPROVED _____, 19 _____

BY Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own
well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in multi
completed wells.