

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease

State ☐Fee ☒

51. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J. P. White D

9. Well No.

11

10. Field and Pool, or Wildcat

Race Track San Andre

12. County

Chaves

1a. TYPE OF WELL

B & M

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. PERFS. ☐

OTHER P & A

2. Name of Operator

Cibola Energy Corporation ✓

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

M

990

South

330

UNIT LETTER

LOCATED

FEET FROM THE

LINE AND

FEET FROM

West

20

10S

28E

THE

LINE OF SEC.

TWP.

RGE.

NMPM

15. Date Spudded

7-10-84

16. Date T.D. Reached

7-25-84

17. Date Compl. (Ready to Prod.)

P & A 12-30-85

18. Elevations (DE, RKB, RT, GR, etc.)

3750

19. Elev. Casinghead

20. Total Depth

2295'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-2295'

24. Reducing Intervals, of this completion - Top, bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Density Log, Induction Log

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8 5/8"

23#

354'

10"

346 sx class C cement w/2% CaCl2

29.

LINER RECORD

30. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FIRE, ETC. (Interval, size and number)

DEPTH INTERVAL

RECEIVED BY

JAN 27 1986

O. C. D.

ARTESIA OFFICE

33.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sol., used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Density Log, Induction Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Azar

TITLE

Drilling Secretary

DATE

1-22-86