STATE OF BOW TURBLE AND AND SCOTE	M10100 11 005 404 11	RECEL DE	Y Si'servat	TON DI	VISIO	4	final telas	ute Ty cf Leune	
FEB 27 1986, FE, NEW MEXICO 87501							Class	State On 6 Gar Leave No.	
PILE			<u> </u>						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								VITTITITI	
LAND OFFICE ARTESIA, OFFICE									
TYPE OF WELL	<u> </u>		<del></del>				7. Ui.it	Agreement Ivame	
	01L	GAS		OTHER	SWD				
TYPE OF COMPLETION								or Lease Name	
MEW WORK DEEPEN PLUG DIFF.  WELL OVER DEEPEN BACK RESVR. OTHER  Name of Operator								Plains 29	
Cibola Energy Corporation								9	
Address of Operator								10. Field and Pool, or Wildcat	
P. O. Box 1668, Albuquerque, New Mexico 87103								Track San Andres	
Location of Well									
 D	LOCATED 99	0	North	1 INF AND	990	FECY	FROM (		
					, , , , , , , ,	1717	12. cou		
West	. 29	10S AGE.	28E NMPM		/////		Chav	es 19. Elev. Cashinghead	
Date Spudded	16. Date T.D. Reac	hed 17. Date Co	ompl. (Ready to Fr	od./ 18. E	levations (l	F, $RKB$ ,	RT, GR, etc.)	19. Elev. Cashinghead	
7-11-84	8-8-84	SWD	1-2 <b>2</b> -86		3/35		į	Cable Tools	
. Total Depth	21. Plug Bo	ack T.D.	22. If Multiple Many	Compl., Hov	v 23. Int Dr		Rotary Tools 0-2320'	Cubie 7001s	
2320'			<u> </u>			<u>→</u>	0-2320	25. Was Directional Survey	
(, Producing Interval(s)	, of this completion	- Top, Bottom,	Name					Made	
	•							No	
o. Type Electric and Ot	ther I cas Hun						2	7. Was Well Cored	
	& Induction	n loge						No	
	a Inductio	CASIN	NG RECORD (Repo	rt all strings	set in well	)			
CASING SIZE	WEIGHT LB./FT			E SIZE			G RECORD	AMOUNT PULLED	
8 5/8"	23#	339'	10'				s_C_w/2%		
4 1/2"	9.5#	2308'	6 1/2" 90 sx self s				stress w	1/27 CaC12.	
					30.		TUBING	RECORD	
9.	LINE	R RECORD		450551	<del></del>	ZE	DEPTH SE		
SIZE	тор	MOTTCE	SACKS CEMENT	SCREEN		3/8"	2150'	2150'	
						3/0	2130		
	Internal size and no	imber)	1	32.	ACID, SHO	T, FRAC	TURE, CEMEN	T SQUEEZE, ETC.	
1. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SHOEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
2209-11, 2213-16, 2222-36, 2239-41 2209-41 2000							00 gal 2	) gal 28% acid	
2 spf	·								
				1.551511					
3,	<del></del>	to the differen	PRODI	JCTION	d type pumi		Well	Status (Prod. or Shut-in)	
ate First Production	Production	on Method (Fibb	ing, gus tiji, pumpi	g - 0120 a	,,,,	•		SWD	
ate of Test	Hows Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas -	- MCF	Water — Bbl	. Gas = Oil Ratio	
low Tubing Press.	Casing Pressure	Calculated 24- Hour Hate	Oil – Bbl.	Gas — 1	MCF	Water -	- Bbl.	Oil Gravity - API (Corr.)	
								sed By	
4. Disposition of das tours and a									
5. List of Attochments									
5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Karen and TITLE Drilling Secretary DATE 2-26-86									
SIGNED / WILM WHILE TITLE DATE									