DISTRIBUTION SANTA FE V.S.G.S. LAND OFFICE OPERATOR O. C. D. SUNDRY SUNDRY OTHER. SUNDRY OTHER. SWD 1. OIL WELL OTHER. SWD 3. Address of Operator Cibola Energy Corporation P. O. Box 1668, Albuquerque, New Mexico 87103 Supersedes Old C-103 and C-103 Effective 1-1-65 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee State State Fee State Fee To State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Plains 29 9. Well No. 9 4. Location of Well 10. Field and Pool, or Wildcat	NO. OF COPIES RECEIVED	- —	- -	Form C-103
FEB 27 1986 O. C. D. Solutions Type of Lease Story Page 1886 O. C. D. Solutions Type 1886 O. C. D. Solutions Type 1886 O. C. D. Solutions Type 1886 O.				Supersedes Old
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2. Name of Committee Cibola Energy Corporation 7. Address of Operator Cibola Energy Corporation P. O. Box 1668, Albuquerque, New Mexico 87103 9. West	(DO NOT USE THIS FORM	SUNDRY NOTICE AND REPORT METOR METOR PROPOSALS TO DRILL OR TO DEEPEN OR PAPPLICATION FOR PERMIT -" (FORM C-101)	S ON WELLS PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PROPOSALS.)	
Cibola Energy Corporation Cibola Energy Corporation Plains 29 3. Address of Operator P. O. Box 1668, Albuquerque, New Mexico 87103 5. Location of Well D 990 FET FROM THE West 108, SECTION 10. Field and Pool, or Wildcot RACE Track San And: 28E NOTICE OF INTENTION TO: CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS 1-21-86 Ran 2150' of 2 3/8" Buttress plastic coated tubing with Halliburton R-4 packer. Filled back side with pkr fluid. Set pkr in tension at 2150'. Tested csg to 500 psi. Pressure held for 5 minutes with no leak off. Acidized with 2000 gal 28% acid. Well never showed pressure. While pumping acid, rate was at 6 BPM showing only friction pressure. 1-22-86 Pumped 200 Bbls fluid at 100 Bbls/hr with no pressure.	OIL GAS WELL	OTHER- SWD		
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THE WEST LINE, SECTION 29 TOWNSHIP TOWN	D			Race Track San Andres
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING PULG AND ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule (103. 1-21-86 Ran 2150' of 2 3/8" Buttress plastic coated tubing with Halliburton R-4 packer. Filled back side with pkr fluid. Set pkr in tension at 2150'. Tested csg to 500 psi. Pressure held for 5 minutes with no leak off. Acidized with 2000 gal 28% acid. Well never showed pressure. While pumping acid, rate was at 6 BPM showing only friction pressure Hook up flow line to pump & frac tank. 1-22-86 Pumped 200 Bbls fluid at 100 Bbls/hr with no pressure.	West	NE, SECTIONTOWNSHIP	OS 28E NMPM	
NOTICE OF INTENTION TO: PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER Salt Water disposal conversion OTHER Salt Water d		15. Elevation (Show u	whether DF, RT, GR, etc.) 35	
TEMPORARILY ASANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. 1-21-86 Ran 2150' of 2 3/8" Buttress plastic coated tubing with Halliburton R-4 packer. Filled back side with pkr fluid. Set pkr in tension at 2150'. Tested cag to 500 psi. Pressure held for 5 minutes with no leak off. Acidized with 2000 gal 28% acid. Well never showed pressure. While pumping acid, rate was at 6 BPM showing only friction pressure Hook up flow line to pump & frac tank. 1-22-86 Pumped 200 Bbls fluid at 100 Bbls/hr with no pressure.				
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	1-22-86	Pumped 200 Bbls flui	d at 100 Bbls/hr with r	o pressure.
	18. I hereby certify that the in	nformation above is true and complete to ti	ne best of my knowledge and belief.	
TITLE Drilling Secretary DATE 2-26-86	Kann	and .	. Drilling Secretary	DATE 2-26-86
SIGNED / WIVIL WITH	SIGNED / WWW	THE THE		

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY

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