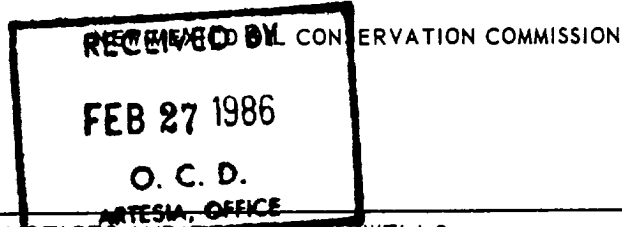


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name
2. Name of Operator Cibola Energy Corporation ✓		8. Farm or Lease Name Plains 29
3. Address of Operator P. O. Box 1668, Albuquerque, New Mexico 87103		9. Well No. 9
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> <u>29</u> LINE, SECTION <u>10S</u> TOWNSHIP <u>28E</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Race Track San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3735		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Salt water disposal conversion</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-86 Ran 2150' of 2 3/8" Buttress plastic coated tubing with Halliburton R-4 packer. Filled back side with pkr fluid. Set pkr in tension at 2150'. Tested csg to 500 psi. Pressure held for 5 minutes with no leak off. Acidized with 2000 gal 28% acid. Well never showed pressure. While pumping acid, rate was at 6 BPM showing only friction pressure. Hook up flow line to pump & frac tank.

1-22-86 Pumped 200 Bbls fluid at 100 Bbls/hr with no pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 2-26-86

APPROVED BY Les M. Clement TITLE SUPERVISOR, DISTRICT 2 DATE MAY 8 1987

CONDITIONS OF APPROVAL, IF ANY:

