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	RECEIVED BY	7			
	FEB 27 1985				
STATE OF NEW MEXICO					
ENERGY AND MINERALS DEPARTMENT	O. C. D.			form C-104	
DISTRIBUTION	ARTESIA, OFFICE Revised 10-01-78 OLL CONSERVATION DIVISION Format 06-01-83 Page 1				
BANTA FE	P. O. BO		P	age 1	
PILE V V		MEXICO 87501			
TRANSPORTER OL	REQUEST FOR ALLOWABLE				
PREMATION PERCE	AND				
I.	AUTHORIZATION TO TRANSI	PORT OIL AND NATU	RAL GAS		
Operator					
Cibola Energy Corp	oration				
P. O. Box 1668, Al	huquerque New Me	xico 87103			
Reason(s) for liling (Check proper box)	buquerque, new ne	Other (Please	e explain)		
New Well	Change in Transporter of:				
Recompletion	Ou Dry Can Salt Water Disposal				
Change in Ownership	Casinghead Gas Co	ondensate	————————————————————————————————————		
If change of ownership give name and address of previous owner	. · ·	- <u></u>			
II. DESCRIPTION OF WELL AND LE	ASE Well No.   Pool Name, Including Fi		Kind of Lease	Lease No.	
Plains 29	9 Race Track		State, Federal or Fee Fee	i	
Location			I	JJ	
Unit Letter D : 990	Feet From The North Lin	• and990	_ Feet From The West		
20 -	10S Range	28E , NMPM	. Chaves	C	
Line of Section 29 Township		28E , NMPM	,Ollaves	County	
<b>III. DESIGNATION OF TRANSPORT</b>	ER OF OIL AND NATURAL			· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oll	or Condensate	Address (Give address	o which approved copy of this	form is to be sent)	
Name of Authorized Transporter of Casinghe	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Costinging	ad Gas 📋 or Dry Gas 🗍				
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When					
give location of tanks.	1 1 1 1		۱ 		
If this production is commingled with the	t from any other lease or pool,	give commingling order	number:		
NOTE: Complete Parts IV and V on	reverse side if necessary.				
· · · · · · · · · · · · · · · · · · ·			ONSERVATION DIVISI		
VI. CERTIFICATE OF COMPLIANCE	0 4007				
I hereby certify that the rules and regulations of been complied with and that the information give	APPROVED	MAY 8 1987			
my knowledge and belief.	BYOriginal Signed By				
			Les A. Clements	•	
			Supervisor District 11		
Karon, Unar	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
(Signature)		well, this form must	be accompanied by a tabu	lation of the deviation	
Drilling Secretary			vell in accordance with At	-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

2-26-86

(Title)



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## IV. COMPLETION DATA

Designate Type of Complet	tion $-(X)$	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v
Date Spudded	Date Comp	ol. Ready to J	Prod.	Total Dept	<u>i                                    </u>		P.B.T.D.	 	۱ ۱
7-11-84	SWD	SWD 1-22-86		2320'					
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth			
3735							2150	ı	
Periorations							Depth Casir		······································
2209-2241									
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE	CASI	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10''	8 5/8	8 5/8"		339'		200 sx			
6 1/2"	4 1/2	11		230	3'		90 sx	•	- <u></u> <u>-</u>
									· ·
	2 3/8	11		215	)'			······································	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	<b>4</b>	
Length of Test	Tubing Pressue	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	<u></u>

## GAS WELL

Actual Prod. Teet-MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
L			

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