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strict I Box 1980, Hobbs, NM 88241-1988 strict II Drawer DD, Artesia, NM 88211-0719				State of New Mexico Energy, Minerale & Natural Resources Department of CEIVED Revised February 10, 1994 OIL CONSERVATION DIVISION Subman Appropriate District Office							
prawer pp, rict III 8 Rio Brazos										5 Copies	
rict IV Box 2088, Sa	anta Fe, NM RJ	87504-2088 EOUEST	FOR A	LLOWAB	LE AND	AUTH O F		ON ON O	MSPORT		
			Operator na	me and Address	1	DIST. 2 OGRID Number					
			ns Oil & (Box 2443	as Corporation				3 Reason for Filing Code			
				NM 88202-2443			CH 7-				
'All Number -005-62/72				SWD LE RANCH	' Pool SAN ANDRES	Name			1	Pool Code + 96121	
	perty Code				¹ Proper	rty Name			' Well Number		
	¥28 -19			PLAINS 2	29- 9 SWD	•			9		
or lot no.	Section Section	Location Township	Range Lot.ldn Feet from the			North/South Line Feet from the			East/West line County		
D	29	10 - S	28E		992	2 /	y	990	w	Chaves	
li L or lot no.	Section	Hole Lox	Range	Lot Ida	Feet from th	e North/S	South Ene	Feet from the	East/West Lne	County	
Lae Code	13 Produci	ing Method C	ode 14 Gas	Connection Dat	le 15 C-125	Permit Numbe	,	C-129 Effective l	Date "C	-129 Expiration Date	
Р	5	WP									
Oil au		Transpor	ters Transporter	Name		" POD	" O/G		POD ULSTR I		
OGRID		and Address				05(10 H : 1 D C			<u> </u>	and Description	
020445 Scurlock Pe						85610 Unit D, Sec. PLAINS 29-9				1	
Houston, TX 77210-4648							i				
lang sandring			. <u>.</u>			.,					
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. Prod	uced W	ater	. ,				·				
				_		OD ULSIR Lo					
-	Comple	tion Dat		Jnit D, Sec	29–10S–2	8E Plai	ns 29-9	SWD			
	pud Date	tion Dat	¹⁴ Ready	Date	21	τυ		מדפרו יי		²⁹ Perforations	
			" Casing & Tubing Size		ing Sian	³³ Depth		iet [B 54	¹⁰ Sacks Cement	
	" Hole Siz	<u></u>	Cising at 140mg out						Part	TD-3	
									7-26	7-26-96	
										dy pp	
									<i>9</i>	<i>y</i>	
I. Well Test Data ** Date New Oil ** G			Delivery Date	e # 7	Test Date	" Test Length		H Thg.	Pressure	H Cog. Pressure	
" Choke Size		-	" Oil		Water	49	Gas		AOF	4 Test Method	
I hereby co with and that nowledge as	the information	rules of the tion given abo	Dil Conservatio ve is true and o	a Division have becomplete to the be	been complied est of my		OIL C	ONSERVA	TION DIV	ISION	
Signature:	collen	_			Approved by: SUPERVISOR, DISTRICT II						
Printed name	COLLINS				Title:						
Title:		Collins (Approval Date: JUL - 3 1996				
Date:	6-26-96			623–2040 number and 80	pre the previ	ous operator					
			coleum Inc		han	KURT A	A. SOMME	ER PRES		-26-96	
		us Operator				Printed Naz			Title	Date	

IF THIS IS AN AMENDED REPORT, CHECK IE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the Dietrict office. 2.
- 3

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Includensated) or filing code from the following table:
New Well
Recompletion
Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter
Add gas transporter
Change gas transporter
Request for test allowable (Include volume requested

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10
- 11 The bottom hole location of this completion
- 12. Lease code from the following table:

Federal State Fee

S

Jicarilla Navajo Ute Mountain Ute Other Indian Tribe

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift 13.

- 14. MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18 The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 21. Product code from the following table:
 O Oil
 G Gas

- The ULSTR ion of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and
- 33. Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrele of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- The method used to test the well:

Flowing

P Pumping
S Swabbing
If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.