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NO. OF COPILS RECEIV	ED				3a	D. COS 62173
DISTRIBUTION		NEW MEXICO OIL CON			orm C-101	
SANTA FE	V		RECEIVED	' [_	levised 1-1-65	
FILE	LF					Type of Lease
U.S.G.S.	2		JUL 03 1984	1 1 1		
LAND OFFICE					5. State Oil &	Gas Lease No.
OPERATOR	V		O. C. D.			
			ARTESIA, OFFIC	E		
APPL	ICATION FOR F	ERMIT TO DRILL, DEEPE	N, UR PLUG BACK			
1a. Type of Work					7. Unit Agree	ment Name
		DEEPEN	PI	UG ВАСК		
b. Type of Well			_		8. Form or Le	_
	WELL 0	THER	SINGLE ZONE	ZONE	CX Pla:	ins
2. Nome of Operator		1			9. Well No.	
Cibola En	ergy Corpo:	ration 🖌			9	
3. Address of Operator					10. Field and	Pool, or Wildcat
P.O. Box	1668, Albu	querque, New Mexic	o 87103	X	Race T	rack SA
4. Location of Well	A	LOCATED 990	Nor	th LINE		
	INIT LETTER		FEET FROM THE	h	///////	
990	EET FROM THE Ea	st LINE OF SEC. 19	TWP. 105 RGE.	28Е ныры		
	inninnin in the second s			<u>uuuuu</u>	12. County	
					Chaves	
AHHHHHH	********	********	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<u>IIIIIIII</u>	IIIIII	
					///////	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	*********	<i>/////////////////////////////////////</i>	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
			2300'	San And	ires	Rotary
21. Elevations (Show w	hether DF, RT, etc.)	21A. Kind & Status Plug. Bond	d 21B. Drilling Contrac	tor	22. Approx.	Date Work will start
3766.		Statewide	Yucca Drilling Immediately		iately	
23.						
PROPOSED CASING AND CEMENT PROGRAM						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	23#	320'	200 sacks	<u>surface</u>
7 5/8"	43"	9.5#	2300'	120 sacks	1500
	1	ł		l l	

We plan to drill a 10" hole to 320' and set 8 5/8" casing, texas pattern guide shoe and 2 centralizers. 8 5/8" casing will be cemented with 200 sacks Class C cement circulated to surface. A 7 5/8" hole will be drilled to approximately 2300'. Density and Induction logs will be run and depending on the outcome of the well, it will be p & A'd or $4\frac{1}{2}$ " casing will be run.

APPROVAL VALID FOR		
PERMIT EXTENDS	1-5-5	<u>'5</u>
UNESCO DELLENG	JNDERV	VAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRA TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY I hereby certify that the information above is true and		
signed Karen asper		Date 6-27-84
(This space for State (se) PPROVED BY <u>MARY</u> IDITIONS OF APPROVAL, IF ANY:	TITLE OIL AND GAS MSPECTOR	DATE JUL 0 5 1984 Post QPS ADJehron

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Form C-;^, Supersedes L-128 Ette tive _-:-65

All distances must be from the outer boundaries of the S	+ ction
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CIBOLA ENERGY CORP.				West 1. G	
t.t (Pitet	Section.	Township	Range	Jounty	
A	19	105		CHAVES	
Aprila, Frietage Lo 99()		NORTH line and	99() te	et from the EAST	line
990 Graund Level Elev	Producing F	ormation.	Pool	De	dicated Acreage:
3766		n Andres		k San Andres	40 40
 If more the interest of an area of the interest of an area of the interest of the	than one lease i and royalty). han one lease of communitization, XX No If is "no!" list th if necessary.)	 a dedicated to the well different ownership is unitization, force-pool answer is "yes," type e owners and tract des All leases held gned to the well until all 	II, outline each and id dedicated to the well, ing. etc? of consolidation criptions which have a <u>by operator</u>	l hereby ceri toined hereir	eof (both as to working Il owners been consoli- d. (Use reverse side of <u>ng parties</u> nitization, unitization, oproved by the Commis- ERTIFICATION ify that the information con- his true and complete to the
				90 '	ing Secretary a Energy Corp.
	+			shown on thi notes of act under my su is true and knowledge a Date Surveyed ()/	rtify that the well location s plat was plotted from field ual surveys made by me or pervision, and that the same correct to the best of my nd belief. 28/84 fessional Engineer
0 662	·••• • • • • • • • • • • • • • • • • •		 	Certificate No	