

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 9S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3523' GR

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Sahara ZV Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Pecos Slope Abo

12. County
Chaves

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 20" hole 10:00 AM 7-21-84. Set 61' of 16" conductor pipe. Resumed drilling w/rotary tools 6:45 AM 7-28-84. Ran 21 jts of 8-5/8" 24# J-55 casing set 830'. 1-Texas Pattern notched guide shoe set 830'. Insert float set 791'. Cemented w/300 sx Pacesetter Lite w/3% CaCl2. Tailed in w/150 sx Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:30 AM 7-30-84. Bumped plug to 1000 psi, released pressure, float held OK. Cement circulated 35 sx. WOC. Drilled out 7:30 PM 7-30-84. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Supervisor DATE 7-31-84

PROVED BY Leslie A. Clements TITLE Supervisor District II DATE AUG 2 1984
CONDITIONS OF APPROVAL, IF ANY:

1. The Board of Directors of the Corporation shall have the authority to declare dividends on the common stock of the Corporation at its discretion, subject to the approval of the stockholders.