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OIL CONSERVATION DISTRICT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐GAS WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROMTHE East LINE, SECTION 2 TOWNSHIP 9S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Sahara ZY Com

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3523' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐REPAIR OR ALTER CASING ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER Production Casing, Perforate, Treat ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL NAME CORRECTION FROM: Sahara "ZV" Com #1 ✓
 TO: Sahara "ZY" Com #1 ✓

TD 4300'. Ran 106 jts of 4-1/2" 9.5# J-55 ST&C casing set 4300'. 1-regular guide shoe shoe 4300'. Float collar set 4259'. Cemented w/425 sacks Class "C" .5% CF-1, .2% AF-S and 2% KCL. PD 5:30 PM 8-6-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. Ran 1600' of 1" and cemented w/300 sacks Pacesetter Lite. WIH and perforated 3988-4068' w/14 .42" holes as follows: 3988-92' (2 SPF, 10 holes); 4066 and 68' (2 SPF, 4 holes). Acidized perfs 4066-68' w/1500 gallons 7½% Spearhead acid and 2 ball sealers. Acidized perfs 3988-92' w/2000 gallons 7½% Spearhead acid and 9 ball sealers. Frac perforations 3988-4068' (via casing) w/ 30000 gallons gelled KCL water, 50000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 9-25-84

PROVED BY _____

Original Signed By
 TITLE Leslie A. Clements
 Supervisor District II

DATE SEP 27 1984

CONDITIONS OF APPROVAL, IF ANY: