STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTM			•				
		VATION DIVISION	Form C-104 Revised 10-1-78				
DISTAIDUTION BANTA FE		BOX 2088	RECEIVED BY				
V 8.U.9.	SANIA PE, N	EW MEXICO 87501	APR 12 1985				
LAND OFFICE	REQUEST	FOR ALLOWABLE	O. C. D.				
DPENALON		AND NSPORT OIL AND NATURAL GA	ARTESIA OFFICE				
1. PRONATION OFFICE Operator		MSPORT UIL AND NATURAL GA	15				
Fred Pool Dri	lling.Inc.						
	oswell, N.M. 88201						
Reason(s) for filing (Check proj	per boxj	Other (Please explain)	J				
New Well Recompletion	Change in Transporter of: Oil Dry	Gas D change i					
Change in Ownership		ndensate	in name				
If change of ownership give n and address of previous owne	ne no-ownership-el	name Fulful					
Lease Name	Well No. Pool Name, Including		Lease Lease				
Eastland State	e 3 FoorTan	State, Fe	ederal or Fee state L6773				
Unit Letter J ;;	1650 Feet From The South	Line and 1980					
Line of Section 13							
	T. whip 98 Hange		Chaves cour				
L. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (		pproved copy of this form is to be sentj				
			-				
Hame of Authorized Transporter	of Casingkead Gas or Dry Gas	Address (Give address to which a Box 2521 Houston,	pproved copy of this form is to be sent)				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	Texas 77001				
give location of tanks.	J <u>13 9s 26e</u>		1983				
COMPLETION DATA	ed with that from any other lease or poo	-					
Designate Type of Comp	eletion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Re				
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, e.	Name of Producing Formation	Tcp Oll/Gas Pay	Tubing Depth				
Perforations							
	<i>د</i>		Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ID CEMENTING RECORD					
		DEPTH SET	SACKS CEMENT				
	-		5-10-85				
			Che Op Dp				
TEST DATA AND REQUEST OIL WELL	FFOR ALLOWABLE (Test must be in able for this d	after recovery of social volume of load i epth or be for full 24 hours)	oil and must be equal to or exceed top al				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bhis.						
	Oli-Dhia.	Water-Bbls.	Gas - MCF				
GAS WELL		<u> </u>	· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Teeling Method (puol, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)					
		(bbut-ib)	Choke Sixe				
CERTIFICATE OF COMPLI/	INCE		ATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED NAY 3 1985 .BY Original Signed By .BY Les A. Clements TITLE Supervisor District H					
				Benta A		This form is to be filed in	compliance with MULE 1104.
				(Signature)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat	
Secretary	7.01-1	tests taken on the well in acc All sections of this form m	ordance with RULE 111. must be filled out completely for all				
3-31-85 (Title)		able on new and recomplated walls. Fill out only Sections I, II, III, and VI for changes of own					
	(Date)	well name or number, or transpo	rter, or other such change of condit				
	ł	] – – – – – – – – – – – – – – – – – – –	at be filled for each pool in mult				