

STATE OF NEW MEXICO
 OIL AND GAS DEPARTMENT

DATE RECEIVED	
DISTRICT	
APPROVED	☒
RECEIVED	☒
DATE	
OFFICE	
OPERATOR	☒

RECEIVED BY
 OIL CONSERVATION DIVISION
 SEP 06 1984
 O. C. D.
 ARTESIA, OFFICE

RECEIVED BY
 OIL CONSERVATION DIVISION
 AUG 20 1984
 O. C. D.
 ARTESIA, OFFICE

RECEIVED BY
 SEP 19 1984
 O. C. D.
 ARTESIA, OFFICE

Form C-103
 Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

☒ CAB WELL ☐ OTHER

Operator
 HARPER OIL COMPANY

Address of Operator
 904 Hightower Bldg., Oklahoma City, Oklahoma 73102

Location of well:
 LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
East LINE, SECTION 26 TOWNSHIP 8S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
 G.L. 3912.8'

5. State Oil & Gas Lease No.
 LG-7985

7. Unit Agreement Name

8. Farm or Lease Name
 Pioneer 26 State

9. Well No.
 1

10. Fluid and Pool, or Wildcat
 Wildcat-Montoya

12. County
 Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 PARTIALLY ABANDON ☐
 ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☒
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐
☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

8-4-84 Drlg. @ 282'. Finish RIIRT. Mix spud mud. Spudded @ 10:30 PM 8-3-84.
 8-5-84 WOC. Depth 352'. Reached casing point @ 10:30 AM 8-4-84. Circ. & cond. hole.
 SLM out of hole. RU casing tools. PU shoe (1.0'); shoe jt., 13 3/8" 68# K-55 Buttress
 (45.98'); float collar (1.42'); 8 jts. K-55 68# Buttress (329.45'). Set shoe @
 352'. RD casing tools. Circ. RU Howco. Pump 10 BFW spacer, mix & pump 350
 sks Class C, rate 6 BPM. PD @ 8:45 PM 8-4-84. Circ. Cement to surface. 17 1/2" hole size.
 Pressure test casing to 1000# for 30 minutes.
 8-6-84 Drlg. @ 730'. WOC 24 hrs. cutoff. NU. Drilled cement, float collar, shoe jt. &
 shoe. Drilling ahead.
 8-9-84 WOC. Depth 1950'. Reached csg. point @ 6:30 AM 8-8-84. Circ. & cond. hole,
 SLM out of hole. LD 7 - 8" DC's. RU casing crew. PU shoe (1.5'), shoe jt.
 8 5/8" K-55 ST&C (43.83'); float collar (1.61'); 44 jts. 8 5/8" K-55 ST&C (1921.31').
 Total (1968.24'). Set shoe @ 1950'. RU, circ. capacity of casing. Mix & pump 550
 sks Howco Lite plus 5# salt/sk, 1 1/2# flocele/sk. Tail in w/200 sks Class C plus
 2% CaCl. PD @ 3:30 PM 8-8-84. Good circ. throughout job; did not circ. cement.
 WOC 5 1/2 hrs. RU and ran temperature survey. TOC @ 700'. MI & PU 21 jts. 1".
 Mixed 100 sks Class C plus 2% CaCl. POH w/1". WOC.
 11" hole size Pressure test casing to 1000# for 30 minutes.

Cont'd on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Vice-President of Production

DATE

August 10, 1984

SUPERVISOR, DISTRICT 4

OCT 15 1984