

DATE RECEIVED	
DATE ACTION	
CHECKED	☒
FILED	☒
U.S.C.S.	
CASE OFFICE	
OPERATOR	☒

OIL CONSERVATION DIVISION
RECEIVED BY
SANTA FE, NEW MEXICO 87501
OCT 15 1984
O. C. D.
ARTESIA, OFFICE

RECEIVED BY
SEP 20 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-70

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL 2. ☐ GAS 3. ☐ OTHER	4. State Oil & Gas Lease No. LG-7985
5. Name of Operator Harper Oil Company	6. Farm or Lease Name Pioneer 26 State
7. Address of Operator 904 Hightower Bldg., Oklahoma City, Okla. 73102	8. Well No. 1
9. Location of Well WIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 26 TOWNSHIP 8S RANGE 27E	10. Field and Pool, or Wildcat Wildcat-Montoya
11. Elevation (Show whether DF, RT, GR, etc.) G.L. 3912.8'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

NEW REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
GRABBLE ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ON ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
		OTHER DST Test ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-84 Reached TD @ 5:30 AM.

9-8-84 Circ. & W.O.O. TD 7090'. Finished circ. for logs. TOH. RU Schlumberger. Ran FDC-CNL-GR-Caliper, DLL-MSFL, LTD 7098'. Finish logging. RD Schlumberger. TIH w/bit, wash 30' to bottom, 5' fill.

9-9-84 PU test tools, TIH, unable to get below 5023'. POH, LD test tools. Packers out. LD test tools. PU bit, TIH.

9-10-84 Running DST 6790'-6826.5. TD 7090'. Finish TIH w/bit to 5023'. Reamed 150'. Circ. hole. TIH, 300' fill, washed to bottom. Circ. & cond. hole. TOH. PU test tools, TIH, set packers @ 6790' & 6826.5'. Open tool w/weak blow, 10", 13# @ surface, ISI, FF 1 hr. 15 mins., max. press. @ surface, FSI 2 hrs. - 30 mins. Prep to unseat packers.

9-11-84 Finish TOH w/DST tools. LD DST tools. TIH open-ended. Set plugs as follows: all 30 sx Class H; 1) 6834-6734'; 2) 6560-6460'; 3) 6378-6278'; 4) 5805-5705'; 5) 4991-4891'; 6) 4092-3992'. Results from DST @ 6790-6826.5':

IH 3923#	FF (1 hr. 15") 658#-1574#
IF (15") 372#	FSI (2 hrs. 30") 2476#
ISI (1 hr.) 2523#	FH 3923#

(Cont'd on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Leslie A. Clements TITLE Vice-President of Production DATE 9/13/84
Supervisor District II

OCT 15 1984

Pipe recovery: 3375' fluid, total being: 384' GCM w/light skim of oil, 379' tr. oil in GCW, 2612' very light oil & gas cut water. Sample chamber: Pressure 1100 psig, 10 cc oil, 1990 cc water, .7 cu. ft. gas; Pit sample: 199,000 ppm chl.; sample chamber 160,000 ppm. Rw .06 @ 90 deg.

RECEIVED

SEP 19 1984

HOBBS OFFICE