

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 22 1993

Form C-105
Revised 1-1-89

WELL API NO.
30-005-62177

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-7986

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP ABOVE ☒ OTHER ☐ Recompletion

2. Name of Operator
Manzano Oil Corporation

3. Address of Operator
P.O. Box 2107, Roswell, NM 88202-2107

7. Lease Name or Unit Agreement Name
Pioneer 26 State

8. Well No.
1

9. Pool name or Wildcat
Wildcat *Pioneer Slope Abo*

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 26 Township 8 South Range 27 East NMPM Chaves County

10. Date Spudded
Orig 8/31/89

11. Date T.D. Reached
Orig 12/3/89

12. Date Compl. (Ready to Prod.)
Recom 1/30/93

13. Elevations (D.F. & MCB, RT, GR, etc.)
3912.8 GR

14. Elev. Cemented

15. Total Depth
6677'

16. Plug Back T.D.
6300'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Keweenaw Tools
0-6677'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5618-5638' Abo

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CC1

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	11-6#	6646' KB	7-7/8"	400 sks 50/50 poz & 5# salt .3 Halid & 2% CFR3	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	6512'	5542'

26. Perforation record (interval, size, and number)
5618-24' = 6' - 7 holes
5626-38' = 12' - 13 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5618-5638'
AMOUNT AND KIND MATERIAL USED
Acidize w/2000 gal 20% NEFE

28. PRODUCTION

Date First Production
1/30/93

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test 2/1/93	Hours Tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 225	Water - Bbl 11	Gas - Oil Ratio
Flow Tubing Press. 320	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 225	Water - Bbl 11	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Robert Griffin

30. List Attachments
None - Logs are already on file

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Alison Raney Printed Name Alison Raney Title Prod. Anal Date 2/18/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			On file

From	To	Thickness in Feet	Lithology

RECEIVED
 SEP 14 1950
 GEOLOGICAL SURVEY

PROOF

TABLE 1. *Continued*

2. *Phragmites* (common in the marshes of the lower Mississippi River and in the coastal marshes of the Gulf of Mexico).

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION

Form C-102
Supersedes C-128
Effective 1-4-83

All distances must be from the outer boundaries of the Section.

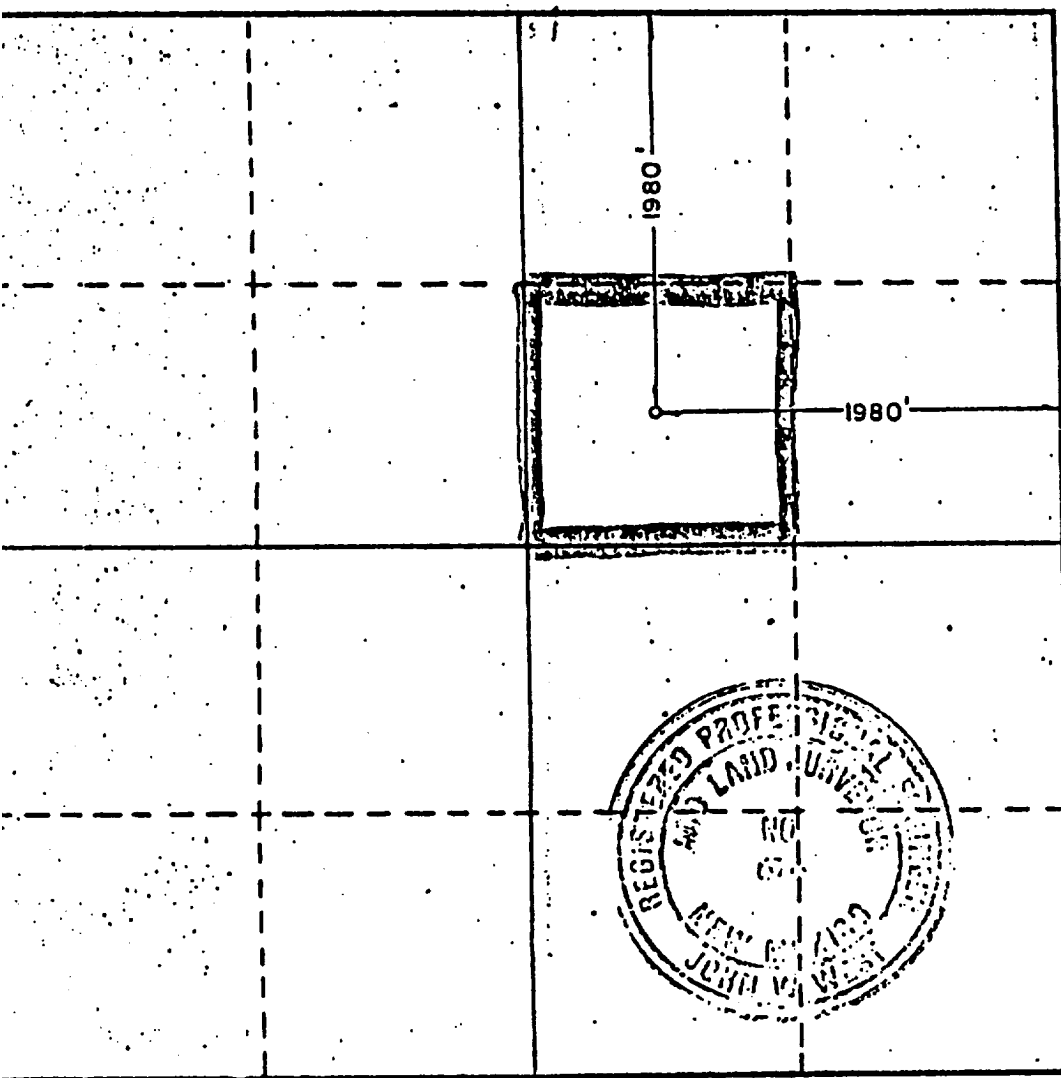
Operator HARPER OIL COMPANY			Lease PIONEER 26 STATE			Well No. 1		
Section G	Section 26	Township 8 SOUTH	Range 27 EAST	County CHAVES				
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the EAST line								
Ground Level Elev. 912.8	Producing Formation Abo		Pool Pecos Slope Abo			Dedicated Acreage: 320 1/2 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name San Nudham
Position Prod. Supt.
Company Harper Oil Co.
Date 7/27/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 25, 1984

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. JOHN W. WEST, 678

RECEIVED

MAR 02 1993

OCD HOBBS OFFICE