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OCT 12 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

SUBMIT IN DUPLICATE*
Other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other _____				
2. NAME OF OPERATOR McClellan Oil Corporation ✓											
3. ADDRESS OF OPERATOR P. O. Drawer 730, Roswell, NM 88202											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 860 FWL At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED 8-12-84		16. DATE T.D. REACHED 8-19-84		17. DATE COMPL. (Ready to prod.) 9-27-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3650' G.L.		19. ELEV. CASINGHEAD 3650'			
20. TOTAL DEPTH, MD & TVD 4310'		21. PLUG, BACK T.D., MD & TVD 4310'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD		CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4050' - 4054, Abo								25. WAS DIRECTIONAL SURVEY MADE yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser CNL/FDC/DLL/MSFL								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24		903'		12-1/4"		550 sx		-	
4-1/4"		10.5		4310'		7-7/8"		400 sx		-	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-3/8"		4005'		None							
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4223,24,25,26 .50 8						DEPTH INTERVAL (MD)					
4050,51,52,53,54 .50 10						AMOUNT AND KIND OF MATERIAL USED					
						4223-26 1000 gals 15% OS-30					
						CIBP at 4190					
						4050-54 1000 gals 7-1/2% Spearhead, 15,000					
						gal gel, 15,000 lbs: 20/40,					
						5,000 10/20					
33.* PRODUCTION											
DATE FIRST PRODUCTION 9-24-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 9-27-84		HOURS TESTED 4		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. -		GAS—MCF. 200	
FLOW. TUBING PRESS. 230		CASING PRESSURE 230		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. 1,209		WATER—BBL. -	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Shut-in waiting on pipeline						ACCEPTED FOR RECORD PETER W. FOSTER			TEST WITNESSED BY Keltic Services		
35. LIST OF ATTACHMENTS Deviation Survey; 4-Point						OCT 11 1984					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED				TITLE Operations Manager				DATE			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	3703	4310	Red Sand, Shale - Dry Gas	San Andres	415	
				Glorieta	1540	
				Tubb	2975	
				Abo	3703	