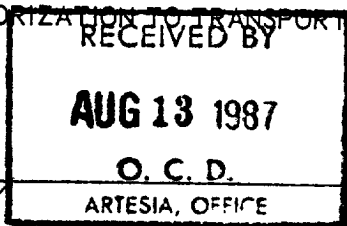


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SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65



I. Operator  
McClellan Oil Corporation  
Address  
P.O. Drawer 730, Roswell, NM 88202  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SU Fed.	Well No. 1	Pool Name, including Formation South Pecos Slope Abo	Kind of Lease State, Federal or Fee 3-16-79 Federal
Location Unit Letter E ; 1980 Feet From The North Line and 860 Feet From The West Line of Section 9 , Township 9S Range 25E , NMPM, Chaves County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	P.O. Box 1188, Houston, TX 77251-1188					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	8/12/87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8/12/84	Date Compl. Ready to Prod. 8/19/84	Total Depth 4310'	P.B.T.D. 4310'					
Pool South Pecos Slope	Name of Producing Formation Abo	Top Oil/Gas Pay 4050'	Tubing Depth 4005'					
Perforations 4223,24,25,26,4050,51,52,53,54			Depth Casing Shoe 4310'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	8-5/8"	903'	550 SX					
7-7/8"	4 1/2"	4310'	400 SX					
	2 3/8	4005						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

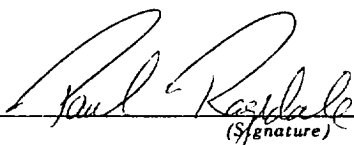
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1209	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure 230	Casing Pressure 230	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Operations Manager  
(Title)

8/12/87  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 21 1987, 19

BY Original Signed By  
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.