SUPPLEMENTAL DRILLING DATA

McKay OIL CORPORATION
McKay-Harvey Federal #4
NWl/4NWl/4 Sec.21-9S-25E
Chaves County, N.M.

NM 19829

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

SURFACE FORMATION: Permian Detrital

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

San Andres	-	445
Glorita	-	1385
Yeso	-	1455'
Tubb	-	2875
Abo	_	3615'

- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:

 Fresh water In surface formations above 600'

 Gas In Abo formation below 3615'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.

6. CIRCULATING MEDIUM:

0'- 820' Lime and gel, spud mud, viscosity 32 to 34 seconds.

820'- 3300' Fresh water

3300'- TD Start mudding up at 3300'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL

Mud additives will be used to control water loss.

7. AUXILIARY EQUIPMENT: full-opening kelly cock, to fit the drill string in use, will be kept on the rig floor at all times.