

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-19829

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McKay-Harvey Fed.

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

S. P. Harvey
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T.9S. R.25E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 12 1984

O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2014, Roswell, NM 88202-2014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FWL & 660' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3548' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud & set surf csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-21-84 Ran & set 60' 14" conductor pipe.

9-26-84 TD 94', SPUD 12 1/4" hole @ 7:15 PM on 9-26-84.

9-30-84 TD 805', WOC. Ran 19 jts (788') of 8-5/8" 24# J-55 csg, set @ 800'. Cmt w/50 sx Cl "C" cmt w/5% CaCl₂, 150 sx Lite, 100 sx Cl "C" w/2% CaCl₂. PD @ 6 PM on 9-30-84, did not circ cmt. RIW w/3 jts (99') of 1" Kobe pipe, tagged cmt @ 94'. First stage cmt: pumped 25 sx cmt, got 45' fill, tagged @ 49'. Second stage cmt: pumped 38 sx cmt, circ to surf @ 9:20 PM. WOC 18 hrs. Pressure tested BOP to 1000 psi for 30 minutes, held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronnie L. Schmitt

TITLE

Production Analyst

DATE

10/1/84

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PETER W. CHESTER

OCT 10 1984

*See Instructions on Reverse Side