Form 9-331 C (May 1963)		INT UIL CURS. COMMISSIO SUBMIT IN TO LICAT Drawer DOther instr. , ns on UnitED STATES Antests Merrores				Budget Bureau No. 42-R1425.		
				TTCODIS' NE CONTO				
DEPARTMENT OF THE INTERIOR						5. LEARE DEBLGNATION AND BERIAL NO.		
GEOLOGICAL SURVEY					1	NM-19829		
APPLICATION	N FOR PERMIT	to drill, d	EEPEN, OR	PLUG BAG		. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	ILL 🗷 RECE	IVEDEBREN	PIPI	UG BACK		. UNIT AGREEMENT P	IAME	
b. TYPE OF WELL OIL WELL GAS WELL WELL OTHERG 13 1984			SINGLE MULTIPLE			S. FARM OR LEASE NAME		
McKay Oil Corporation CVD						<u>McKay-Harvey Federa</u> l 9. WELL NO.		
3. ADDRESS OF OFERATOR P.O. Box 2014, ROSWell, New 1 4. LOCATION OF WELL (Report location clearly and in accordance			nico 88202			10. FIELD AND POOL, OE WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and	l in accordance with	any State requiren	ients.*)		Wildcat S.	septimenter	
710'FNL & 660'FEL			Ver Ut The second			1. SEC., T., R., M., OR AND SURVEY OR A		
At proposed prod. zone						Sec. 20-95-	-255	
Same 14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*	· · · · · · · · · · · · · · · · · · ·	12	2. COUNTY OF PARISH	13. STATE	
Approx.	6 miles nort	h-northea	st of Rosw	ell. NM		Chaves	NM	
Approx. 6 miles north-northe			16. NO. OF ACEES IN LEASE 17. NO. TO T			OF ACHES ASSIGNED This well		
PROPERTY OR LEASE LINE, FT. (Also to pearest drig, unit line, if any) 660'			2223.0 160		160			
15. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROTA			RY OR CABLE TOOLS		
TO NEMBEST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 12 mile			4300' Rot			ary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPEOX. DATE WO	DEK WILL START*	
3568'GR						September	7, 1984	
23.]	PROPOSED CASIN	G AND CEMENTIN	IG PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING	SETTING DEPTH QUANTITY OF CEMENT		NT		
12놋''	8 5/8"	24.0	± 820'	± 820' 750 cf cement circulated		rculated		
7 7/8'	4 1/2"	10.5	TD	1	240 c	f cement i	ncluding	
•				4	80 cf		n 4 1/2" to	

We propose to drill and test the Abo formation. Approximately 820' of surface casing will be set and cemented to surface. If commercial, 4 1/2" production casing will be run and cemented with adequate cover, perforated and stimulate as needed for production.

MUD PROGRAM: See Supplemental Drilling Data which is attached.

BOP PROGRAM: BOP will be installed on 8 5/8" casing and tested daily.

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Jann I. Schultz		TITLE Landman	DATE 7-18-84		
1	or Federal or State office use)				
PERMIT NO.		APPBOVAL DATE			
APPROVED BY	S/Homer Meyer, Acting	Area Manager	DATE 8-9-94		
	APPROVAL, IF ANY :				