(November 1983) (Formerly 9-331)	DEPARTME OF THE	IE INTERIOF	(verse algorithms and	COMMISSION NM-19	August 31, 1985 NATION AND BERIAL NO. SF
SUNI	ORY NOTICES READVE		WEEES a. m	89210	CLOTTEE OR TRIBE NAME
OIL GAS WELL WELL	X OTHER OF	1504		7. UNIT AGREEM	ENT NAME
2. NAME OF OPERATOR	ARTESIA,	D. DEFICE	* * * * * * * * * * * * * * * * * * *	8. FARM OR LEA	
McKay Oil	Corporation	311102		McKay	-Harvey Fed.
P. O. Box	2014, Roswell, NN	4 88202-	2014	\mathcal{J}	#2
4 LOCATION OF WELL (Re See also space 17 belov	port location clearly and in accord	ance with any Stat	e requirements.*	10. FIELD AND F	POOL, OR WILDCAT
At surface				WLLGC 11. sec., T., R.,	At J. JUNI Ship Illiam
71,0' FNL &	660' FEL			SURVEY O	R AREA
14 PERMIT NO.	15 ELEVATIONS (S	show whether DF, RT,	CR etc.)	Sec.	20, T9S, R25E
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10. 22.77.110.12 (2	3568' G		Chave	
 16.	Check Appropriate Box T				
N	OTICE OF INTENTION TO:	s maleate 14alo	• • •	BBEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASI	NG NG	WATER SHUT-OFF	REPA	IRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		RING CASING
SHOOT OR ACIDIZE	ABANDON*		SECOTING OR ACIDIZING		DONMENT*
CEPAIR WELL (Other)	CHANGE PLANS			Cmt Prod Cs esults of multiple comp completion Report and 1	letion on Well
proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly stowell is directionally drilled, give a	ubsurface locations	and measured and true v	ertical depths for all n	narkers and zones perti-
8-28-84	TD 4251', ran 1 @ 4229'.	.05 jts 4½	" J-55 10.5#	csg (4217')	, set
8-29-84	TD 4251', cmtd cmt. PD @ 7:30 down annulus of w/400 sx Hallib Completed 1" jos SI WOCU.) AM on 8- 5 8-5/8" & ourton Lit	29-84. Ran 4 4-1/2" csg t e cmt, circ 2	1 jts Kobe to 1300'. C 5 sx cmt to	pipe mtd
SIGNED Januar (This space for Federa	Lor State office used RELICED ROYAL, IF ANY CHESTER SEP 4 1984	TITLE Prod	uction Analys	t DATE	8/30/84
		Instructions on	Reverse Side		