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UNITED STATES

SUBMIT IN DU ATE*

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

M-OIL COMS. COMMISSION

Drawer DD

Artesia, NM 88210

O.C.D.
ARTESIAL OFFICE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

McKay Oil Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 2014, Roswell, New Mexico 88202-2014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 710' FNL & 660' FEL (NENE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

NOV 26 1984

COUNTY OR PARISH

18. STATE

15. DATE SPUDDED

8-19-84

16. DATE T.D. REACHED

8-27-84

17. DATE COMPL. (Ready to prod.)

11-15-84

18. OPERATIONS (DF, RKB, RT, GR, ETC.)

3568 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4251'

21. PLUG, BACK T.D., MD & TVD

4172'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS OF CASING TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4011-4022' Abo

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Casing Collar & Perforating Record
Comp. Neutron-Litho Density, DDL-MSFL, CBL, Computer Processed No

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	816'	12 1/4"	400 sx Lite & 100 sx Class "C"	----
4-1/2"	10.5#	4229'	7-7/8"	400 sx Lite	Circ 25 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4002'	

31. PERFORATION RECORD (Interval, size and number)

4011-4022' (23 0.38" jets)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4011-4022'	1500 gal 7 1/2% Abo acid, 27000 gal 30# X-linked gel, 27500# 20/40 sd & 15000# 12/20 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
-----		Flowing				Shut-In		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	254	WATER—BBL.	GAS-OIL RATIO
11-15-84	4	Various	→		1526			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	1526		WATER—BBL.	OIL GRAVITY-API (CORR.)
200-625		→		9150				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI, WOPL

35. LIST OF ATTACHMENTS

C-122, Logs as listed above (2 copies each)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

L. R. Schmitt

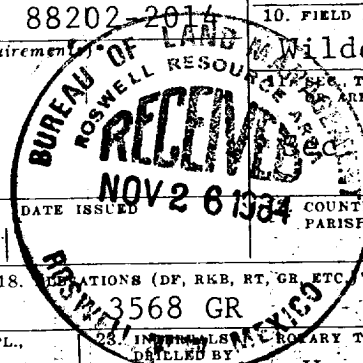
TITLE

Production Analyst

DATE

11-23-84

*(See Instructions and Spaces for Additional Data on Reverse Side)



5. LEASE DESIGNATION AND SERIAL NO.

NM-19829

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McKay-Harvey Fed.

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Wildcat - Abo

11. T. R. M., OR BLOCK AND SURVEY

20, T.9S, R.25E