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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 18 1984

O. C. D.
ARTESIA, OFFICE

Form O-105
Revised 10-83

1. Indicate Type of Lease	Area ☒ Fee ☐
2. If Fee Lease, Fee	
L-5349	

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

ELK OIL COMPANY

4. Address of Operator
Post Office Box 310, Roswell, New Mexico 88201

5. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 23 TWP. 9S RGE. 26E NMPM

Chaves

15. Date Spudded 8/21/84	16. Date T.D. Reached 9/06/84	17. Date Compl. (Ready to Prod.) 9/25/84	18. Elevations (DF, RKB, RI, GR, etc.) 3794 GR	19. Elev. Casinghead 3798'
20. Total Depth 6150'	21. Plug Back T.D. 6110'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	24. Producing Interval(s), of this completion - Top, Bottom, Name 5234-5250 Wolfcamp
25. Was Directional Survey Made Yes				26. Type Electric and Other Logs Run Schlumberger - Dual Laterolog, Compensated Neutron-Litho Density
27. Was Well Cored No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	985'	11"	550 sx	None
5 1/2"	15.5#	6164'	7 7/8"	650 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5146'	5146'

31. Perforation Record (Interval, size and number) 5234-5250 2/Ft. 1/2" (Total 21 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5234-5250		2000 gal 15% NeFe	

33. PRODUCTION							
Date First Production 9/20/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I.	
Date of Test 10/01/84	Hours Tested 4 hrs.	Choke Size Var	Prod'n. Per Test Period →	Oil - BBL. -0-	Gas - MCF 667	Water - BBL. -0-	Gas - Oil Ratio -0-
Flow Testing Press. 365	Casing Pressure 365	Calculated 24-hr. Rate →	Oil - BBL. -0-	Gas - MCF 667	Water - BBL. -0-	Oil Gravity - API (Corr.) -0-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in waiting for pipeline connection.

Test Witnessed By
J. Cannon
Post ID-2
11-2-84
Comp + BK

35. List of Attachments
2 copies of logs, survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 10/17/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 1081'
 T. Glorieta 2230'
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo 4470'
 T. Wolfcamp 5140'
 T. Penn. 5690'
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash 5898'
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5234 to 5250 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	984	984	Dolomite				
984	1283	299	Dolomite				
1283	2030	747	Dolomite				
2030	2913	883	Dolomite				
2913	3610	697	Lime				
3610	4250	640	Lime				
4250	4505	255	Shale				
4505	4825	320	Shale				
4825	5171	346	Lime/Shale				
5171	5290	119	Lime/Shale				
5290	5463	173	Lime				
5463	5667	204	Lime				
5667	5850	183	Lime				
5850	6025	175	Lime				
6025	6145	120	Lime				
6145	6150	5	Lime				