

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISE
Up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62184

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-5349

7. Lease Name or Unit Agreement Name

State S.E.

8. Well No.

2

9. Pool name or Wildcat

Pecos Slope ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

Post Office Box 310, Roswell, New Mexico 88202-0310

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line

Section 23

Township 9 South

Range 26 East

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3821' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/92-12/15/92:

Rig up Pulling Unit, pull out of hole with tubing. Run in hole with CIBP, set at 5140', dump 2 sxs cement on plug. Rig up Schlumberger, perforate 4821-4833; 2 shots/foot. Run in hole with tubing and packer. Rig up Halliburton, acidize with 1500 gals 7½% NeFe, swab back. Pull out of hole with tubing and packer. Run in hole with tubing, frac with 37,500# 20/40 and 12,000# 16/30 sand, and 30,000 gals water. Flow well back. Place well on production at 475 MCF/day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

President

DATE

12/22/92

TYPE OR PRINT NAME

Joseph J. Kelly

TELEPHONE NO.

505/623-3190

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

DEC 30 1992

CONDITIONS OF APPROVAL, IF ANY: