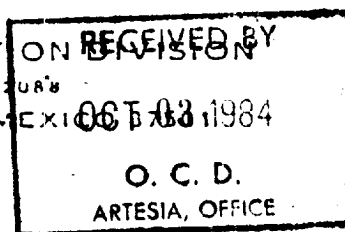
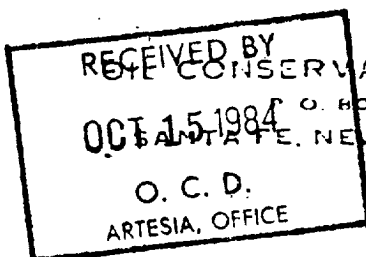


DATE OF NOTICE RECEIVED	
DISTRICT	
COUNTY	
FILE	
C.O.C.S.	
LAND OFFICE	
OPERATOR	

Form O-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-5230

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM O-101) FOR SUCH PROPOSALS.1. ☒ WELL ☐ CAS WELL ☐ OTHERName of Operator
Harper Oil CompanyAddress of Operator
904 Hightower Bldg., Oklahoma City, Oklahoma 73102

Location of Well:

NE 1/4 SECTION F 1980' FEET FROM THE North LINE AND 1980' FEET FROM

West LINE, SECTION 2 TOWNSHIP 10S RANGE 26E N.M.P.M.

13. Elevation (Show whether DF, RT, GR, etc.)
GL 3843.3'

7. Unit Agreement Name

8. Farm or Lease Name
South Dallas9. Well No.
110. Field and Pool, or Wildcat
Wildcat - *Perm*12. County
ChavesCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:☐ REMEDIAL WORK
☐ DEARLY ABANDON
☐ OR ALTER CASING☐ PLUG AND ABANDON
☐ CHANGE PLANS☐ REMEDIAL WORK
☒ COMMENCE DRILLING OPS.
☐ CASING TEST AND CEMENT JOBS
☐ OTHER☐ ALTERING CASING
☐ PLUG AND ABANDONMENT
☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded @ 4:00 PM 9/13/84. Finish MI & RURT. Drilled to 176', lost circ. Drilled to 361', mixed LCM, pumped pill, SLM out of hole. RU casing crew. Ran 1 jt. 13 3/8" K-55 68# buttress (39.00'); guide shoe (0.95'); float collar (1.45'); 8 jts. 13 3/8" K-55 68# buttress (326.51'). Total 367.91'. Set @ 361'. RU Dowell, now mixing & pumping cement. Hole size 17 1/2". Pressure test casing to 1000# for 30 mins.

9-15-84 Finish mixing & pumping 300 sks Class "D", 1.67 vld, 12.75 ppg, tail in 370 sks Class "H", 1.32 yld, 14.8 ppg, PD @ 6:45 AM 9-14-84. WOC 16 hrs. Ran temp. survey. TOC 122'. RU 4 jts. 1", tag cement, mix & pump 106 sks, circ. 10 sks. cement to surface. WOC 18 hrs. CO, TIH w/bit #2, tag cement @ 306', drlg. cement & float, now drlg. ahead.

9-16-84 WOC 18 hrs. @ 1206', drlg. to casing point, circ. hole. TOH. LD 8' EC's, RU, ran 8 5/8" casing as follows: GS (1.0'); 8 5/8" S-80 22# shoe jt. (27.30'); FC (1.55'); 8 5/8" S-80 28# 4 jts. (129.07'); 8 5/8" K-55 24# 30 jts. (1052.66'); total 1211.58'. Set casing @ 1206'. RD casing crew. RU Dowell, mixed 225 sks Lite w/5#/sk salt, 1 1/2#/sk flocele. Tailed in w/200 sks Class "C" plus 2% CaCl. PD @ 11:30 PM 9/15/84. WOC 18 hrs. Ran temp. survey, TOC 590'. Hole size 11". Pressure test casing to 1000# for 30 minutes.

9-17-84 Drlg. @ 1350'. TIH w/1" pump 100 sks Class "C" plus 3% CaCl. TOH w/1", WOC 18 hrs. TIH w/1", tag 524'. Mix 200 sks Class "C" plus 3% CaCl. POH. WOC 18 hrs. TIH w/1" tag 285', mix 100 sks, circ. 10 sks to surface. WOC 18 hrs. CO. NU test blind rams to 1000 psi. TIH w/bit #3, drlg. FC, test 1000 psig 30", ok, drlg. shoe jt., GS, now drlg. ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Vice-President of Production DATE 9-24-84

Original Signed By
Leslie A. Clements

TITLE Supervisor District II

DATE OCT 17 1984