

BY APPLICANT RECEIVED	
DISTRICT	
SANTA FE	
P.L.R.	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
O. C. D.
ARTESIA, OFFICE
OCT 03 1984

Form C-103
Revised 10-1-70

30. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
LG-5230

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ WELL 2. ☐ GAS WELL 3. ☐ OTHER	4. Name of Operator Harper Oil Company	5. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102
6. Location of Well: 7. North Line and 1980' FEET FROM THE 8. West Line, SECTION 2, TOWNSHIP 10S, RANGE 26E, N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name South Dallas
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - <i>Perm</i>
11. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

1. REMEDIAL WORK ☐	2. PLUG AND ABANDON ☐
3. PARTIALLY ABANDON ☐	4. CHANGE PLANS ☐
5. OR ALTER CASING ☐	6. ☐

SUBSEQUENT REPORT OF:

7. REMEDIAL WORK ☐	8. ALTERING CASING ☐
9. COMMENCE DRILLING OPS. ☐	10. PLUG AND ABANDONMENT ☐
11. CASING TEST AND CEMENT JOBS ☐	
12. OTHER ☐ DST Test	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-84 Drlg. @ 2234'. Circ. & cond. hole for DST #1, TIH, SLM. PU test tools. TIH w/DST tools. DST #1: 1720'-2005', open 15" IF started w/weak blow, 5 oz. in 5 mins., 7½ oz. in 10 mins., 9 oz. in 15 mins.; 60" ISI; 60" FF, weak blow, increased to 4 oz. in 5 mins., 5 oz. in 10 mins., 7½ oz. in 20 mins., 9 oz. in 30 mins., 9 oz. for full 60 mins.; 120" FSI. TOH, rec. 440' water, 200' MCW, 100' SW, 140' water w/trace of oil, chl. on sample 110,000 ppm. RW .062 @ 85 deg. Middle sample, 170,000 ppm. RW .045 @ 84 deg.; bottom sample, 190,000 ppm, RW .041 @ 83 deg. Sample Chamber Recovery: 23#, rec. 2000 cc water, 150,000 ppm, RW .06 @ 84 deg., trace iodine.

TOP CHART

IH 809#
FH 797#
IF (15") 24-84#
ISI (60") 622#
FF (60") 109-205#
FSI (120") 604#

BOTTOM CHART

IH 951#
FH 951#
IF 180-218#
ISI 774#
FF (60") 282-358#
FSI 749#

Mud pit samples, 72,000 ppm, .08 RW @ 96 deg. TOH, LD test tools. TFB.
Drlg. ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE Vice-President of Production DATE 9-24-84

Original Signed By
Leslie A. Clements
TITLE Supervisor District II DATE OCT 17 1984