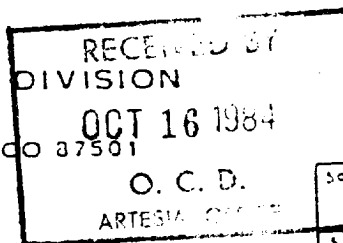


OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501



Form O-103  
Revised 10-1-70

|               |                                     |
|---------------|-------------------------------------|
| DATE RECEIVED |                                     |
| DISTRICT      |                                     |
| SANTA FE      | <input checked="" type="checkbox"/> |
| PLUG          | <input checked="" type="checkbox"/> |
| U.S.C.S.      |                                     |
| LAND OFFICE   |                                     |
| OPERATOR      | <input checked="" type="checkbox"/> |

3a. Indicate Type of Lease  
State ☒ For ☐  
3. State Oil & Gas Lease No.  
LG-5230

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.

1. ☒ WELL ☐ OTHER

2. Name of Operator  
Harper Oil Company  
3. Address of Operator  
904 Hightower Bldg., Oklahoma City, OK 73102

7. Unit Agreement Name

8. Farm or Lease Name  
South Dallas

9. Well No.  
1

4. Location of Well:  
5. Direction of Well:  
F 1980' FEET FROM THE North LINE AND 1980' FEET FROM  
West LINE, SECTION 2 TOWNSHIP 10S RANGE 26E

10. Fluid and Pool, or Wildcat  
Wildcat - *Permian*

15. Elevation (Show whether DF, RT, GR, etc.)  
G.L. 3843.3'

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☐  
2. PARTIALLY ABANDON ☐  
3. OR ALTER CASING ☐

4. PLUG AND ABANDON ☐  
5. CHANGE PLANS ☐

6. REMEDIAL WORK ☐  
7. COMMENCE DRILLING OPS. ☐  
8. CASING TEST AND CEMENT JOBS ☒  
9. OTHER ☐

10. ALTERING CASING ☐  
11. PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3-84 Reached TD 6560' @ 5:30 AM.

10-6-84 RDRT. TD 6560'. Ran 161 jts. 5½" K-55 LT&C 15.50# (6532.98'); float collar (1.53'); 1 jt. 5½" K-55 LT&C 15.50# (40.17'); shoe (.90'). Total 6875.58'. Shoe set @ 6560'. Circ. casing. RU Dowell. Cmt. w/1050 sks Lite w/2% CaCl, ½#/sk. celloflake. Tail in w/200 sks Class C w/2% CaCl, ½#/sk. salt. PD @ 8:53 AM 10-5-84. Checked plug. RD Dowell. Released rig @ 12:00 Noon 10/5/84. Hole size 7 7/8". Pressure tested casing to 1000# for 30 minutes.

10-7 & 10-8 RD & MORT. W.O. Completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*[Signature]*

TITLE Operations Manager

DATE 10-9-84

Original Signed By  
Leslie A. Clements

TITLE Supervisor District II

DATE OCT 17 1984

RECEIVED

OCT 15 1984

F.B.I.  
HOLDS OFFICE