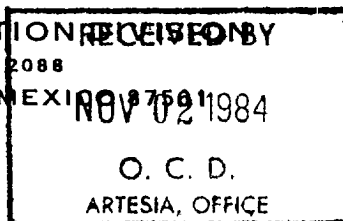
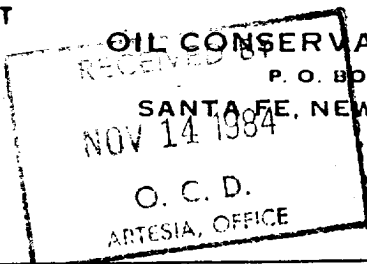


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-5230

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Farm or Lease Name South Dallas
3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 10S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Wildcat - <i>Perm</i>
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3843.3'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-84 MI&RU Vann Wireline. Ran CCL-VDL-GR, had good cement bond throughout pay intervals. TOC @ 2950'. RD wireline. PU packer, (Model "R"), BHA. TIH w/188 jts. 2 3/8" K-55 4.7# tbgs. RU Vann. Ran Correlation Log, POH. RD Vann Wireline. LD 5 jts. Spaced out. Set packer @ 6029.65' w/18 pts. Set nipple @ 6025.06'. NU tree. Tested annulus w/600#. NU flowline. Dropped ball. Perf. 6106'-23', 6131'-36', 4 JSPF, 88 holes. Recorded firing of gun, had small blow after perfs, no pressure, left well open 1 hr. SWI, no pressure. SWION, 10 hr. SITP 350#.

10-19-84 Opened well, blew down on 12/64" ch. to 20 psi in 30". SI for 1 1/2 hrs. SITP 170 psi. Opened well on 12/64" ch. 1 1/2 hrs., FTP 22#, gas would burn. RU swab, FL @ 200' above S.N. Made 4 swab runs, no recovery. MI Dowell. Test lines & annulus to 1000#. Start acid w/acid on formation. Pressure increased to 2700# @ 3 1/2 BPM. Broke to 2250#, avg. 2250# @ 3 1/2 BPM. Flush acid w/2% KCL. Load rec. 54 BL & acid water, ISDP 1400#, 5" 1200#, 10" 1100#, 15" 1000#. RD & MO Dowell. Open on 1/4" ch., blew down in 10 mins. RU swab, FL on 1st run @ surface. Made total 7 runs. On 7th run from SN no recovery. Recovered total 32 BLW. Have 22 BLW to recover. Well flowed on 16/64" ch. 3 hrs., gas would burn, FTP 45#, SWIFN.

10-20-84 MI & RU test equipment. Put well to test unit @ 7:00 PM 10-19-84. This AM, FTP
Continued on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Operations Manager DATE NOV 19 1984

Original Signed By
Leslie A. Clements
Supervisor District MILE

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 19 1984

155 psig on 14/64" ch., meter run 4" x 1", gas rate 165 MCFPD, 1.1 BLW (20.9 BLW to recover).

10-21-84 FTP 145 psig, 14/64" ch., 1 BLW, 174 MCF.

10-22-84 FTP 140 psig, no fluid last 24 hrs., 174 MCF.

NOV 1 1984