

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-76

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OPERATOR	☒

RECEIVED BY
SANTA FE, NEW MEXICO 87501

NOV 7 1985

O. C. D.
ARTESIA, OFFICE

36. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
-- 4G-5230

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPROVALS TO DRILL OR TO REPAIR, OR PLUG BACK TO A DIFFERENT DEPTH, OR FOR APPLICATION FOR PERMIT TO (FORM C-101) FOR SUCH APPROVALS.)

1. ☒ WELL	2. ☒ OTHER
3. Name of Operator Harper Oil Company ✓	
4. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102	
5. Location of well: Section <u>F</u> 1980' North <u>1980'</u> LINE AND <u>1980'</u> FEET FROM City Letter <u>F</u> 1980' FEET FROM THE <u>1980'</u> LINE AND <u>1980'</u> FEET FROM Range <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>10S</u> RANGE <u>26E</u> SUPR.	

6. Unit Agreement Name
7. Farm or Lease Name South Dallas
8. Well No. 1
9. Field and Pool, or Wildcat Wildcat-Penn
10. County Chaves

11. Elevation (Show whether DF, RT, CR, etc.)
GL 3843.3'Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

12. Intention to	☐
13. Intention to	☐
14. Intention to	☐

15. Intention to	☐
16. Intention to	☐
17. Intention to	☐

18. Intention to	☒
19. Intention to	☐
20. Intention to	☐

21. Intention to	☐
22. Intention to	☐
23. Intention to	☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1702.

10-31-85 MIRU PBCP Well Service Rig #4. SITP 2000#, bled down to 50 psig. RU, pump 15 bbls. 2% KCL down tubing. ND Wellhead. Unseat packer. Circ. hole w/165 bbls. 2% KCL. POH w/92 jts. plus subs 2 3/8" 4.7# J-55 (6057.95') tubing & packer. PU Baker Model "R" RBP. TIH, LD 16 jts. tubing. Set RBP @ 5504'. PU. Set packer. Test RBP to 100 psig, okay. Release pressure, TOH. RU WL.

11-1-85 TIH. Perforated ABO Formation 2 SPF @ 4940'-50' & 4932'-4937' (34 holes). RDMO CRC WL. PU Model "R" Double Grip packer. TIH w/152 jts. 2 3/8" tubing. LD 17 jts. to 4950.27'. MIRU Dowell. Spot 100 gals. 7 1/2% acid. PU LD 5 jts. 2 3/8" tubing to 4787.27'. ND BOP. Set packer w/14 pts. NU wellhead. Test annulus to 600#, okay. Test surface lines to 6000#. Held Safety Meeting. Break down perfs 900# @ 1/2 BPM. Increase rate pump 1500 gals. 7 1/2% HCl w/500 SCF N/2 per bbl. Max. pressure 1655#, Avg. 1365# @ 4.5 BPM. ISDP 1100#, 5"-10"-15" 800#, 30" 575#. Drop 56 balls. had 2-100# increase. Did not ball off. TLTR 80 BLW & acid water. RD Dowell. Open well. Flowed 15 mins. & died. RU swab. FL 1st run 600'. Made 6 runs. 6th run from SN recovered 30 BLW. Wait 30 mins. between 7th & 8th run. Run depth SN, no recovery. Had gas blow between swab runs. 50 BLTR. SWI, SDFN.

I hereby certify that the information above is true to the best of my knowledge and belief.
Original Signed By
Supervisor District

Operations Manager

DATE 11-4-85

NOV 15 1985