

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

NOV 26 1985

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Harper Oil Company
Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102
Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>10S</u> RANGE <u>26E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name South Dallas
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Penn
15. Elevation (Show whether DF, RT, GR, etc.) GL 3843.3'
12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-9-85 Overnite SITP 600#. Open well, blew down to 200#. Unseat packer. NU BOP. TOH. LD packer. TIH w/retrieving tool & 169 jts. 2 3/8" tubing. PU RBP. TOH. LD RBP. TIH w/16 jts. 2 3/8" J-55 4.7# tubing (521.40'); 1 perf. sub (4.10'); SN (1.10'); 168 jts. 2 3/8" 4.7# J-55 tubing (5504.05'). End of tubing @ 6030.65'. ND BOP. NU tree. RU swab. FL @ 1700'. 1st run, run depth 2900'; FL 2000', 2nd run, run depth 3200'; FL @ 2200', 3rd run, run depth 4000'; FL @ 2000', 4th run, run depth 4000'. Recovered 20 BLW, 0# on tubing, 40# on casing. SIFN.
- 11-10-85 Overnite SITP (13 hrs.) 660#, CP 660#. Open well, blew down tubing to zero in 30 mins., CP 300#. RU swab, made 5 runs. Recovered 22 BLW. Well kicked off flowing. Flowed 5 hrs. on 24/64" ch., recovered 77 BLW. Total 97 BLW recovered. RU, TIH w/BHP bomb. SWI.
- 11-11-85 SI. Prep to run Test.
- 1-12-85 RD MO. W.S.U. Ran 4 Pt. Test. TOO H w/BHP bomb. SWI, W.O.P.L.
- 1-9-85 Results of 4 Pt. Test: Abo perms 4932#-4950#: SITP 781 psig.  
(Continued on backside).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Jarman TITLE Operations Manager DATE 11 20 85  
Original Signed By  
PROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 12 1987  
CONDITIONS OF APPROVAL, IF ANY:

Line Size		Orifice	TP	Flow Rate (MCFPD)
2.00	X	3/32	750#	134
2.00	X	1/8	657#	211.3
2.00	X	1/4	527#	716
2.00	X	3/8	305#	930.9

CAOF 1112 MCFD; Sg. .7046; BTU @ 14.735 - 879 (dry). POH w/bomb. TIH w/tubing.  
 Test both Penn and Abo formations together. 4 point w/tubing @ 6030.65':

Line Size		Orifice	TP	Flow Rate (MCFPD)
2.000	X	.750	932#	175.66
2.000	X	1.000	831#	546.36
2.000	X	1.50	623#	859.12
2.000	X	1.50	420#	927.13
2.000	X	1.50	112#	1030.51

COAF 1346.4 MCFD. SI, W.O. pipeline connection.