

RECEIVED BY
OIL CONSERVATION DIVISIONDEC - 3 1985
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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OPERATOR	

1. Indicate type of lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
LG-5230	

TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

TYPE OF COMPLETION

NEW
WELL ☐WORK
OVER ☒DEEPEN ☐PLUG
BACK ☐REPAIR
RESURF. ☒

OTHER

Name of Operator

Harper Oil Company

Address of Operator

904 Hightower Bldg., Oklahoma City, OK 73102

Location of well

Commingle ABO &

Pennsylvanian Perfs

South Dallas

3. Well No.

1

4. Field and Pool, or sublease

Wildcat-ABO

IT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 2 TWP. 10S RGE. 26E

5. Date Spudded	9-13-84	6. Date T.D. Reached	10-3-84	7. Date Compl. (Ready to Prod.)	11-12-85	8. Elevations (DF, RKB, RT, GR, etc.)	GR 3843.3'	9. Elev. Casinghead	KB 3855.3'
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10. Total Depth	6560'	11. Plug Back T.D.	NA	12. If Multiple Compl., How Many	NA	13. Intervals Drilled By	Rotary Tools	Cable Tools	
							0-6560		

Producing Interval(s), of this completion - Top, Bottom, Name

4932'-4937' 6106'-6123'

4940'-4950' ABO & 6131'-6136' Pennsylvanian

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

Dual Laterlog Micro Laterlog Gamma Ray & Compensated Neutron Gamma Ray

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	361'	17 1/2"	776 sks	None
8 5/8"	24#	1206'	11"	825 sks	None
5 1/2"	15.5#	6560'	7 7/8"	1250 sks	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	BACKER SET
None	-	-	-	-	2 3/8"	6030.65'	None

TUBING RECORD

Perforation Record (Interval, size and number)

4932'-4937' & 4940'-4950' 2 SPF, 34 holes

6106'-6123' & 6131'-6136' 4 SPF, 88 holes.

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4932'-4950' Pumped 1500 gals. 7 1/2% HCL w/500 SCF N/2 per bbl.

4932'-4950' Frac'd w/75 Q Foam & 20/40 sand.

6106'-6136' Pumped 1000 gals. 7 1/2% MSR 100

6106'-6136' Strata Frac II pad & 20/40 sand.

PRODUCTION

First Production

10-20-84

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)
Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11-11-85	2 hrs.15 Min.	Various		-	86	-	86,000/1

Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
112	400		-	1346	-	-

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
John West

List of Attachments

Back Pressure Test

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John West TITLE Operations Manager

DATE 12-2-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 6164'	T. Cliff House	T. Leadville
T. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1211'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2328'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Elinebry	T. Gz. Wash	T. Morrison	
T. Tubb 3806'	T. Granite 6514'	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 4580'	T. Bone Springs	T. Wingate	
T. Wolfcamp 5266'		T. Chinle	
T. Penn. 5829'		T. Permian	
T. Cisco (Bough C.)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
810	810	Surface	6269	6333	64	Lm, Sh & Chert
106	396	Redbed	6333	6560	227	Dolo & Lm
1206	2005	799 Lm		TD		
2005	2234	229 Dolo				
2234	3055	821 Lm				
3055	3925	870 Anhy & Dolo				
3925	4386	461 Anhy & Dolo & Salt				
4386	4703	317 Dolo & Anhy				
4703	5010	307 Abo Shale				
5010	5477	467 Sh				
5477	6165	688 Lm & sh				
6165	6269	104 Chert & Lm				