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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

OCT 26 '87

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

LG 5230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Apache Corporation	8. Farm or Lease Name South Dallas
3. Address of Operator 7666 East 61st Street, Ste 500, Tulsa, OK 74133-1201	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>10S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat <u>ABO</u>
15. Elevation (Show whether DF, RT, GR, etc.) DF: 3854 GL: 3843.3	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set bridge plug</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. RU Workover Rig 10/15/87.
2. Killed well w/2% KCL. ND Xmas tree & NU BOP. POH w/2-3/8" tbq.
3. RU NL McCullough. Ran Guage Ring - junk basket to 5600' & POH.
4. RIH w/Baker wireline set retrievable bridge plug & set @ 5500'.
5. RIH w/R-3 double grip pkr w/1-25/32" seating nipple on 2-3/8" tbq. Tested tbq to 6000# while RIH.
6. Set pkr @ 5040. Tested BP to 2000# for 15 min. - held ok.
7. Unseated pkr & pulled up hole to 4871 & set pkr. Loaded backside w/2% KCL water.
8. ND BOP & NU Xmas tree. Set 15,000# compression on pkr. Tested csg to 1000# for 10 min - held ok.
9. RU to swab back kill fluid.

Completed as single completion in Abo formation. Perfs 4932-37 & 4940-50.

Post EA 2  
11-20-87  
TA Penn

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Engineer DATE 10/16/87

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 12 1987

CONDITIONS OF APPROVAL, IF ANY: