

**Harper Oil Company**

Mid Continent Division  
904 Hightower Building  
Oklahoma City, Oklahoma 73102  
(405) 232-3241

Page #5

South Dallas #1

10-6-84 RDRT. TD 6560' (0') (23), Ran 161 jts. 5 1/2" K-55 LT&C 15.50# (6532.98'); float collar (1.53'); 1 jt. 5 1/2" K-55 LT&C 15.50# (40.17'); shoe (.90'). Total 6575.58'. Shoe set @ 6560'. Circ. casing. RU Dowell. Cmdt. w/1050 sx Lite w/2% CaCl, 1/4#/sk. celloflake. Tail in w/200 sx Class C w/2% CaCl, 1/4#/sk. salt. PD @ 8:53 AM 10/5/84. Checked plug. RD Dowell. Released rig @ 12:00 Noon 10/5/84.

10-7-84

thru

10-8-84 RD & MORT. W.O. Completion.

10-9-84 MORT. Prep to set anchors.

10-10-84

thru

10-15-84 W.O. Completion.

10-16-84 MIRU, prep to complete.

10-17-84 PU bit, casing scraper. PU & tally 200 jts. 2 3/8" J-55 tubing. TIH, tag @ 6521'. PU, circ. hole w/2% KCL. POH. LD 12 jts. tubing. Finish TOH w/tbg. SDFN. DWC \$2414. TWC \$337,679.

10-18-84 MI & RU Vann Wireline. Ran CCL-VDL-GR, had good cement bond thruout pay intervals. TOC @ 2950'. RD Wireline. PU packer, (Model "R"), BHA. TIH w/188 jts. 2 3/8" K-55 4.7# tubing. RU Vann. Ran Correlation Log, POH. RD Vann Wireline. LD 5 jts. Spaced out. Set packer @ 6029.65' w/18 pts. Set nipple @ 6025.06'. NU tree. Tested annulus w/600#. NU flowline. Dropped ball. Perf. 6106'-23', 6131'-36', 4 JSPF, 88 holes. Recorded firing of gun, had small blow after perfs, no pressure, left well open 1 hr. SWI, no pressure. SWION, 10 hr. SITP 350#. DC \$14,531. TC \$362,210.

10-19-84 Opened well, blew down on 12/64" ch. to 20 psi in 30 mins. SI for 1 1/2 hrs. SITP 170 psi. Opened well on 12/64" ch. 1 1/2 hrs., FTP 22#, gas would burn. RU swab, FL @ 200' above S.N. Made 4 swab runs, no recovery. MI Dowell. Test lines & annulus to 1000#. Start acid w/acid on formation. Pressure increased to 2700# @ 3 1/2 BPM. Broke to 2250#, avg. 2250# @ 3 1/2 BPM. Flush acid w/2% KCL. Load rec. 54 BL (Cont'd)



MIDCON CORP.